

OCS-G02647

Serial Register Page

14-Jul-2020

Page 1 of 2

OCS-G02647

Current Status	PROD	Western Gulf of Mexico		Sale#	34	Sale Date	5/29/1974
Bonus Bid	Initial Acreage	Current Acreage	Per Acre Amt.	Royalty Rate	Rental		
44808000.000	5760.000000	5760.000000	7779.17	16.666667	3.00		

Original Lessee(s):

SEE LEASE FILE

Description:

All of Block 160, East Breaks, as shown on OCS Official Protraction Diagram, NG15-01.

01-Jul-1974 Date of lease: 7/1/1974. Expected expiration date: 6/30/1979

12-Jan-1979 Amoco Production Company designates Union Oil Company of California as operator.

06-Feb-1980 Record title interest is now held as follows, effective 1/1/1980:

Union Oil Company of California	33.33330%
Amoco Production Company	33.33330%
Mobil Producing Texas & New Mexico Inc.	33.33340%

21-Mar-1980 Mobil Producing Texas & New Mexico Inc. designates Union Oil Company of California as operator.

07-Aug-1985 Union Exploration Partners, Ltd. designates Union Oil Company of California as operator.

30-Aug-1985 Record title interest is now held as follows, effective 8/1/1985:

Amoco Production Company	33.33330%
Mobil Producing Texas & New Mexico Inc.	33.33340%
Union Exploration Partners, Ltd.	33.33330%

25-Sep-1985 Mobil Producing Texas & New Mexico Inc. designates Union Exploration Partners, Ltd. as operator.

25-Sep-1985 Amoco Production Company designates Union Exploration Partners, Ltd. as operator.

27-May-1986 Suspension of production approved from 12/1/86 through 3/31/87.

10-Mar-1987 Placed on continuous production 2/28/87.

26-Sep-1990 Record title interest is now held as follows, effective 8/2/1990:

Amoco Production Company	33.33330%
Mobil Producing Texas & New Mexico Inc.	33.33340%
Union Exploration Partners (Delaware), Limited Partnership	33.33330%

26-Sep-1990 Union Exploration Partners, Ltd. merged with and into Union Exploration Partners (Delaware), Limited Partnership, effective 8/2/90. The name of the surviving corporation is Union Exploration Partners (Delaware), Limited Partnership (N. O. Misc. No. 1549).

26-Sep-1990 Record title interest is now held as follows, effective 8/2/1990:

Amoco Production Company	33.33330%
Mobil Producing Texas & New Mexico Inc.	33.33340%
Unocal Exploration Corporation	33.33330%

26-Sep-1990 Union Exploration Partners (Delaware), Limited Partnership merged with and into Unocal Exploration Corporation, effective 8/2/90. The name of the surviving corporation is Unocal Exploration Corporation (N. O. Misc. No. 1550).

01-Feb-1991 Amoco Production Company designates Union Exploration Partners (Delaware), Limited Partnership as operator.

01-Feb-1991 Mobil Producing Texas & New Mexico Inc. designates Union Exploration Partners (Delaware), Limited Partnership as operator.

01-Feb-1991 Mobil Producing Texas & New Mexico Inc. designates Unocal Exploration Corporation as operator.

01-Feb-1991 Amoco Production Company designates Unocal Exploration Corporation as operator.

13-May-1992 Amoco Production Company designates Union Oil Company of California as operator.

13-May-1992 Mobil Producing Texas & New Mexico Inc. designates Union Oil Company of California as operator.

25-Sep-1992 Record title interest is now held as follows, effective 5/2/1992:

Union Oil Company of California	33.33330%
Amoco Production Company	33.33330%
Mobil Producing Texas & New Mexico Inc.	33.33340%

25-Sep-1992 Unocal Exploration Corporation merged with and into Union Oil Company of California, effective 5/2/92. The name of the surviving corporation is Union Oil Company of California (N. O. Misc. No. 003).

25-Oct-1996 PANACO, INC. designates Union Oil Company of California as operator. ALL OF BLOCK 160, East Breaks Area.

29-Jan-1997 Record title interest is now held as follows, effective 9/1/1996:

Union Oil Company of California	33.33330%
Mobil Producing Texas & New Mexico Inc.	33.33340%
PANACO, INC.	33.33330%

BP Exhibit 26

20-33948 (MI)

09-Feb-1999	Vastar Offshore, Inc. designates Union Oil Company of California as operator.
10-Feb-1999	Record title interest is now held as follows, effective 7/1/1998:
	Union Oil Company of California 33.33330%
	PANACO, INC. 33.33330%
	Vastar Offshore, Inc. 33.33340%
13-Feb-2002	Record title interest is now held as follows, effective 12/31/2001:
	Union Oil Company of California 33.33330%
	PANACO, INC. 33.33330%
	BP Exploration & Production Inc. 33.33340%
13-Feb-2002	BP Exploration & Production Inc. designates Union Oil Company of California as operator.
13-Mar-2007	Record title interest is now held as follows, effective 4/1/2006:
	PANACO, INC. 33.33330%
	Union Oil Company of California 33.33330%
	National Offshore LP 33.33340%
13-Mar-2007	BP Exploration & Production Inc. designates Union Oil Company of California as operator.
13-Mar-2007	Operating rights interest is now held as follows, effective 4/1/2006:
	All of Block 160, East Breaks Area, South Addition, as to all depths below 18,000 feet total vertical depth subsea down to 99,999 feet total vertical depth subsea.
	Union Oil Company of California 33.33330%
	PANACO, INC. 33.33330%
	BP Exploration & Production Inc. 33.33340%
13-Mar-2007	National Offshore LP designates Union Oil Company of California as operator. ALL OF BLOCK 160, East Breaks Area.
27-Sep-2007	Operating rights interest is now held as follows, effective 6/30/2005:
	All of Block 160, East Breaks Area, South Addition, as to all depths below 18,000 feet total vertical depth subsea down to 99,999 feet total vertical depth subsea.
	National Offshore LP 33.33330%
	Union Oil Company of California 33.33330%
	BP Exploration & Production Inc. 33.33340%
27-Sep-2007	Record title interest is now held as follows, effective 6/30/2005:
	Union Oil Company of California 33.33330%
	National Offshore LP 66.66670%
27-Sep-2007	PANACO, INC. (GOM Company Number 1770), merged with and into National Offshore LP (GOM Number 2865), effective 6/30/2005. The name of the surviving Limited Partnership is National Offshore LP (GOM Company Number 2865).
27-Sep-2007	National Offshore LP designates Union Oil Company of California as operator. ALL OF BLOCK 160, East Breaks Area.
24-Jul-2008	National Offshore LP changed its name (by conversion) to SandRidge Offshore, LLC, effective 30-SEP-2007.
17-Dec-2014	SandRidge Offshore, LLC changed its name to Fieldwood SD Offshore LLC, effective 5/14/2014.
21-May-2015	BP Exploration & Production Inc. designates Fieldwood SD Offshore LLC as operator. ALL OF BLOCK 160, East Breaks as to all depths below 18,000 ' TVDSS down to 99,999' TVDSS.
21-May-2015	Fieldwood SD Offshore LLC designates Fieldwood SD Offshore LLC as operator. ALL OF BLOCK 160, East Breaks.
21-May-2015	Union Oil Company of California designates Fieldwood SD Offshore LLC as operator. ALL OF BLOCK 160, East Breaks.
28-Aug-2015	Record title interest is now held as follows, effective 1/1/2015:
	Fieldwood SD Offshore LLC 100.00000%
28-Aug-2015	Operating rights interest is now held as follows, effective 1/1/2015:
	All of Block 160, East Breaks Area, South Addition, as to all depths below 18,000 feet total vertical depth subsea down to 99,999 feet total vertical depth subsea.
	Fieldwood SD Offshore LLC 66.66660%
	BP Exploration & Production Inc. 33.33340%
18-Jun-2020	Held by prior production, production ceased on 04/23/2020.

OCS-G02648

Current Status	PROD	Western Gulf of Mexico		Sale#	34	Sale Date	5/29/1974
Bonus Bid	Initial Acreage	Current Acreage	Per Acre Amt.	Royalty Rate		Rental	
18909010.000	5760.000000	5760.000000	3282.81	16.666667		3.00	

Original Lessee(s):

SEE LEASE FILE

Description:

All of Block 161, East Breaks, as shown on OCS Official Protraction Diagram, NG15-01.

01-Jul-1974	Date of lease: 7/1/1974. Expected expiration date: 6/30/1979						
12-Jan-1979	Amoco Production Company designates Union Oil Company of California as operator.						
06-Feb-1980	Record title interest is now held as follows, effective 1/1/1980:						
	Union Oil Company of California		33.33330%				
	Amoco Production Company		33.33330%				
	Mobil Producing Texas & New Mexico Inc.		33.33340%				
21-Mar-1980	Mobil Producing Texas & New Mexico Inc. designates Union Oil Company of California as operator.						
07-Aug-1985	Union Exploration Partners, Ltd. designates Union Oil Company of California as operator.						
30-Aug-1985	Record title interest is now held as follows, effective 8/1/1985:						
	Amoco Production Company		33.33330%				
	Mobil Producing Texas & New Mexico Inc.		33.33340%				
	Union Exploration Partners, Ltd.		33.33330%				
25-Sep-1985	Mobil Producing Texas & New Mexico Inc. designates Union Exploration Partners, Ltd. as operator.						
25-Sep-1985	Amoco Production Company designates Union Exploration Partners, Ltd. as operator.						
27-May-1986	Suspension of production approved from 12/1/86 through 3/31/87.						
10-Mar-1987	Placed on continuous production 2/28/87.						
26-Sep-1990	Record title interest is now held as follows, effective 8/2/1990:						
	Amoco Production Company		33.33330%				
	Mobil Producing Texas & New Mexico Inc.		33.33340%				
	Union Exploration Partners (Delaware), Limited Partnership		33.33330%				
26-Sep-1990	Union Exploration Partners, Ltd. merged with and into Union Exploration Partners (Delaware), Limited Partnership, effective 8/2/90. The name of the surviving corporation is Union Exploration Partners (Delaware), Limited Partnership (N. O. Misc. No. 1549).						
26-Sep-1990	Record title interest is now held as follows, effective 8/2/1990:						
	Amoco Production Company		33.33330%				
	Mobil Producing Texas & New Mexico Inc.		33.33340%				
	Unocal Exploration Corporation		33.33330%				
26-Sep-1990	Union Exploration Partners (Delaware), Limited Partnership merged with and into Unocal Exploration Corporation, effective 8/2/90. The name of the surviving corporation is Unocal Exploration Corporation (N. O. Misc. No. 1550).						
01-Feb-1991	Mobil Producing Texas & New Mexico Inc. designates Union Exploration Partners (Delaware), Limited Partnership as operator.						
01-Feb-1991	Mobil Producing Texas & New Mexico Inc. designates Unocal Exploration Corporation as operator.						
01-Feb-1991	Amoco Production Company designates Union Exploration Partners (Delaware), Limited Partnership as operator.						
01-Feb-1991	Amoco Production Company designates Unocal Exploration Corporation as operator.						
13-May-1992	Mobil Producing Texas & New Mexico Inc. designates Union Oil Company of California as operator.						
13-May-1992	Amoco Production Company designates Union Oil Company of California as operator.						
25-Sep-1992	Record title interest is now held as follows, effective 5/2/1992:						
	Union Oil Company of California		33.33330%				
	Amoco Production Company		33.33330%				
	Mobil Producing Texas & New Mexico Inc.		33.33340%				
25-Sep-1992	Unocal Exploration Corporation merged with and into Union Oil Company of California, effective 5/2/92. The name of the surviving corporation is Union Oil Company of California (N. O. Misc. No. 003).						
25-Oct-1996	PANACO, INC. designates Union Oil Company of California as operator. ALL OF BLOCK 161, East Breaks Area.						
29-Jan-1997	Record title interest is now held as follows, effective 9/1/1996:						
	Union Oil Company of California		33.33330%				
	Mobil Producing Texas & New Mexico Inc.		33.33340%				
	PANACO, INC.		33.33330%				

09-Feb-1999	Vastar Offshore, Inc. designates Union Oil Company of California as operator.
10-Feb-1999	Record title interest is now held as follows, effective 7/1/1998:
	Union Oil Company of California 33.33330%
	PANACO, INC. 33.33330%
	Vastar Offshore, Inc. 33.33340%
13-Feb-2002	Record title interest is now held as follows, effective 12/31/2001:
	Union Oil Company of California 33.33330%
	PANACO, INC. 33.33330%
	BP Exploration & Production Inc. 33.33340%
13-Feb-2002	BP Exploration & Production Inc. designates Union Oil Company of California as operator. ALL OF BLOCK 161, East Breaks Area.
19-May-2005	Held by prior drilling operations ended on 04/08/2005.
13-Mar-2007	Record title interest is now held as follows, effective 4/1/2006:
	Union Oil Company of California 33.33330%
	PANACO, INC. 33.33330%
	National Offshore LP 33.33340%
13-Mar-2007	National Offshore LP designates Union Oil Company of California as operator. ALL OF BLOCK 161, East Breaks Area.
27-Sep-2007	Record title interest is now held as follows, effective 6/30/2005:
	Union Oil Company of California 33.33330%
	National Offshore LP 66.66670%
27-Sep-2007	National Offshore LP designates Union Oil Company of California as operator. ALL OF BLOCK 161, East Breaks Area.
27-Sep-2007	PANACO, INC. (GOM Company Number 1770), merged with and into National Offshore LP (GOM Number 2865), effective 6/30/2005. The name of the surviving Limited Partnership is National Offshore LP (GOM Company Number 2865).
27-Sep-2007	National Offshore LP designates Union Oil Company of California as operator. ALL OF BLOCK 161, East Breaks Area.
18-Mar-2008	Operating rights interest is now held as follows, effective 4/1/2006:
	All of Block 161, East Breaks, as to all depths below 18,000 feet total vertical depth subsea down to 99,999 feet total vertical depth subsea.
	BP Exploration & Production Inc. 33.33400%
	Union Oil Company of California 33.33300%
	National Offshore LP 33.33300%
18-Mar-2008	BP Exploration & Production Inc. designates Union Oil Company of California as operator. All of Block 161, East Breaks Area.
24-Jul-2008	National Offshore LP changed its name (by conversion) to SandRidge Offshore, LLC, effective 30-SEP-2007.
17-Dec-2014	SandRidge Offshore, LLC changed its name to Fieldwood SD Offshore LLC, effective 5/14/2014.
21-May-2015	Union Oil Company of California designates Fieldwood SD Offshore LLC as operator. ALL OF BLOCK 161, East Breaks.
21-May-2015	Fieldwood SD Offshore LLC designates Fieldwood SD Offshore LLC as operator. ALL OF BLOCK 161, East Breaks.
21-May-2015	BP Exploration & Production Inc. designates Fieldwood SD Offshore LLC as operator. ALL OF BLOCK 161, East Breaks as to all depths below 18,000' TVDSS down to 99,999' TVDSS.
28-Aug-2015	Record title interest is now held as follows, effective 1/1/2015:
	Fieldwood SD Offshore LLC 100.00000%
28-Aug-2015	Operating rights interest is now held as follows, effective 1/1/2015:
	All of Block 161, East Breaks, as to all depths below 18,000 feet total vertical depth subsea down to 99,999 feet total vertical depth subsea.
	BP Exploration & Production Inc. 33.33400%
	Fieldwood SD Offshore LLC 66.66600%
18-Jun-2020	Held by prior production, production ceased on 04/23/2020.

OCS-G06280

Current Status	UNIT	Western Gulf of Mexico		Sale#	74	Sale Date	8/24/1983
Bonus Bid	Initial Acreage	Current Acreage	Per Acre Amt.	Royalty Rate		Rental	
14125000.000	5760.000000	5760.000000	2452.26	16.666667		3.00	

Original Lessee(s):

Sohio Petroleum Company 100.000000 %

Description:

All of Block 165, East Breaks, as shown on OCS Official Protraction Diagram, NG15-01.

01-Oct-1983 Date of lease: 10/1/1983. Expected expiration date: 9/30/1988
16-Apr-1987 Placed on continuous production 3/9/87.
13-May-1987 Placed on continuous production 3/9/87.
06-Jun-1988 Unit Contract #754388012, effective 2/1/88.
06-Mar-1989 Sohio Petroleum Company changed its name to BP Exploration Inc., effective 1/31/89.
16-Mar-1992 Record title interest is now held as follows, effective 12/31/1991:
 BP Exploration & Oil Inc. 100.000000%
16-Mar-1992 BP Exploration Inc. merged with and into BP Oil Company, and simultaneously changed its name to BP Exploration & Oil Inc., effective 12/31/91. The name of the surviving corporation is BP Exploration & Oil Inc. (N. O. Misc. No. 1680).
16-Nov-1992 Unit Contract No. 754388012 contracted, effective 12/1/92. The unit now consists of OCS-G 6280 and OCS-G 7397.
17-Feb-1998 Unit Contract No. 754388012 automatically contracted, effective 2/1/98. The unit consists of OCS-G 6280 and OCS-G 7397.
01-Jun-1998 BP Exploration & Oil Inc. designates PANACO, INC. as operator.
12-Nov-1999 Record title interest is now held as follows, effective 6/1/1998:
 PANACO, INC. 100.000000%
27-Sep-2007 Record title interest is now held as follows, effective 6/30/2005:
 National Offshore LP 100.000000%
27-Sep-2007 PANACO, INC. (GOM Company Number 1770), merged with and into National Offshore LP (GOM Number 2865), effective 6/30/2005. The name of the surviving Limited Partnership is National Offshore LP (GOM Company Number 2865).
24-Jul-2008 National Offshore LP changed its name (by conversion) to SandRidge Offshore, LLC, effective 30-SEP-2007.
21-Nov-2008 Held by prior production, production ceased on 09/10/2008.
19-Feb-2009 Production resumed on 01/25/2009.
17-Dec-2014 SandRidge Offshore, LLC changed its name to Fieldwood SD Offshore LLC, effective 5/14/2014.
21-Jul-2015 Held by prior production, production ceased on 05/09/2015.
21-Aug-2015 Held by prior production, production ceased on 05/09/2015.
21-Sep-2015 Production resumed on 09/01/2015.
18-Jun-2020 Held by prior production, production ceased on 04/23/2020.

OCS-G07397

Current Status	UNIT	Western Gulf of Mexico		Sale#	84	Sale Date	7/18/1984
Bonus Bid	Initial Acreage	Current Acreage	Per Acre Amt.	Royalty Rate		Rental	
6135000.000	5760.000000	5760.000000	1065.10	16.666667		3.00	

Original Lessee(s):

Sohio Petroleum Company 100.000000 %

Description:

All of Block 209, East Breaks, as shown on OCS Official Protraction Diagram, NG15-01.

01-Sep-1984 Date of lease: 9/1/1984. Expected expiration date: 8/31/1989
06-Jun-1988 Unit Contract #754388012, effective 2/1/88.
08-Jun-1988 Placed on continuous production 5/19/88.
06-Mar-1989 Sohio Petroleum Company changed its name to BP Exploration Inc., effective 1/31/89.
16-Mar-1992 Record title interest is now held as follows, effective 12/31/1991:
 BP Exploration & Oil Inc. 100.000000%
16-Mar-1992 BP Exploration Inc. merged with and into BP Oil Company, and simultaneously changed its name to BP Exploration & Oil Inc., effective 12/31/91. The name of the surviving corporation is BP Exploration & Oil Inc. (N. O. Misc. No. 1680).
16-Nov-1992 Unit Contract No. 754388012 contracted, effective 12/1/92. The unit now consists of OCS-G 6280 and OCS-G 7397.
17-Feb-1997 Unit Contract No. 754388012 automatically contracted, effective 2/1/98. The unit consists of OCS-G 6280 and OCS-G 7397.
01-Jun-1998 BP Exploration & Oil Inc. designates PANACO, INC. as operator.
12-Nov-1999 Record title interest is now held as follows, effective 6/1/1998:
 PANACO, INC. 100.000000%
15-May-2000 Held by unit production, lease receiving an allocation.
27-Sep-2007 Record title interest is now held as follows, effective 6/30/2005:
 National Offshore LP 100.000000%
27-Sep-2007 PANACO, INC. (GOM Company Number 1770), merged with and into National Offshore LP (GOM Number 2865), effective 6/30/2005. The name of the surviving Limited Partnership is National Offshore LP (GOM Company Number 2865).
24-Jul-2008 National Offshore LP changed its name (by conversion) to SandRidge Offshore, LLC, effective 30-SEP-2007.
21-Nov-2008 Held by prior production, production ceased on 09/10/2008.
19-Feb-2009 Production resumed on 01/25/2009.
17-Dec-2014 SandRidge Offshore, LLC changed its name to Fieldwood SD Offshore LLC, effective 5/14/2014.
21-Jul-2015 Held by prior production, production ceased on 05/09/2015.
21-Aug-2015 Held by prior production, production ceased on 05/09/2015.
21-Sep-2015 Production resumed on 09/01/2015.
20-Jan-2016 Held by unit production, lease receiving an allocation.
19-Feb-2016 Held by unit production, lease receiving an allocation.
18-Mar-2016 Held by unit production, lease receiving an allocation.
20-Apr-2016 Held by unit production, lease receiving an allocation.
20-May-2016 Held by unit production, lease receiving an allocation.
20-May-2016 Held by unit production, lease receiving an allocation.
20-Jun-2016 Held by unit production, lease receiving an allocation.
20-Jul-2016 Held by unit production, lease receiving an allocation.
19-Aug-2016 Held by unit production, lease receiving an allocation.
20-Sep-2016 Held by unit production, lease receiving an allocation.
20-Oct-2016 Held by unit production, lease receiving an allocation.
18-Nov-2016 Held by unit production, lease receiving an allocation.
13-Dec-2016 Held by unit production, lease receiving an allocation.
13-Jan-2017 Held by unit production, lease receiving an allocation.
21-Feb-2017 Held by unit production, lease receiving an allocation.
22-Mar-2017 Held by unit production, lease receiving an allocation.
21-Apr-2017 Held by unit production, lease receiving an allocation.
22-May-2017 Held by unit production, lease receiving an allocation.
21-Jun-2017 Held by unit production, lease receiving an allocation.
21-Jul-2017 Held by unit production, lease receiving an allocation.
22-Aug-2017 Held by unit production, lease receiving an allocation.

21-Sep-2017 Held by unit production, lease receiving an allocation.
21-Sep-2017 Held by unit production, lease receiving an allocation.
23-Oct-2017 Held by unit production, lease receiving an allocation.
17-Nov-2017 Held by unit production, lease receiving an allocation.
20-Dec-2017 Held by unit production, lease receiving an allocation.
22-Jan-2018 Held by unit production, lease receiving an allocation.
20-Feb-2018 Held by unit production, lease receiving an allocation.
19-Mar-2018 Held by unit production, lease receiving an allocation.
20-Apr-2018 Held by unit production, lease receiving an allocation.
22-May-2018 Held by unit production, lease receiving an allocation.
21-Jun-2018 Held by unit production, lease receiving an allocation.
20-Jul-2018 Held by unit production, lease receiving an allocation.
21-Aug-2018 Held by unit production, lease receiving an allocation.
20-Sep-2018 Held by unit production, lease receiving an allocation.
22-Oct-2018 Held by unit production, lease receiving an allocation.
21-Nov-2018 Held by unit production, lease receiving an allocation.
19-Dec-2018 Held by unit production, lease receiving an allocation.
22-Jan-2019 Held by unit production, lease receiving an allocation.
20-Feb-2019 Held by unit production, lease receiving an allocation.
20-Mar-2019 Held by unit production, lease receiving an allocation.
18-Apr-2019 Held by unit production, lease receiving an allocation.
21-May-2019 Held by unit production, lease receiving an allocation.
21-Jun-2019 Held by unit production, lease receiving an allocation.
19-Jul-2019 Held by unit production, lease receiving an allocation.
21-Aug-2019 Held by unit production, lease receiving an allocation.
20-Sep-2019 Held by unit production, lease receiving an allocation.
21-Oct-2019 Held by unit production, lease receiving an allocation.
21-Nov-2019 Held by unit production, lease receiving an allocation.
19-Dec-2019 Held by unit production, lease receiving an allocation.
21-Jan-2020 Held by unit production, lease receiving an allocation.
20-Feb-2020 Held by unit production, lease receiving an allocation.
17-Mar-2020 Held by unit production, lease receiving an allocation.
17-Apr-2020 Held by unit production, lease receiving an allocation.
18-May-2020 Held by unit production, lease receiving an allocation.
18-Jun-2020 Held by unit operations.

OCS-G02366

Current Status

Bonus Bid

37676160 000

Description:

All of BlockA 474, High Island Area, South Addition, as shown on OCS Texas Leasing Map, TX7B.

01-Aug-1973	Date of lease: 8/1/1973. Expected expiration date: 7/31/1978
17-Sep-1973	Pennzoil Offshore Gas Operators, Inc. designates Pennzoil Company as operator.
17-Sep-1973	Mesa Petroleum Co. designates Pennzoil Company as operator.
17-Sep-1973	Marathon Oil Company designates Pennzoil Company as operator.
17-Sep-1973	Canadian Occidental of California, Inc. designates Pennzoil Company as operator.
17-Sep-1973	Burmah Oil Development, Inc. designates Pennzoil Company as operator.
17-Sep-1973	Amoco Production Company designates Pennzoil Company as operator.
20-Oct-1975	Oxy Petroleum, Inc. designates Pennzoil Company as operator.
29-Oct-1976	Burmah Oil Development, Inc. changed its name to Aminoil Development, Inc., effective 7/1/76.
29-Jul-1977	Pennzoil Oil & Gas, Inc. designates Pennzoil Company as operator.
20-Oct-1977	Pennzoil Offshore Gas Operators, Inc. changed its name to Pogo Producing Company, effective 8/2/77.
17-Sep-1979	Amerada Hess Corporation designates Pennzoil Company as operator.
10-Oct-1979	Pennzoil Producing Company designates Pennzoil Company as operator.
26-Mar-1982	Aminoil Development, Inc. merged into Aminoil USA, Inc., effective 1/1/82. The name of the surviving corporation is Aminoil USA, Inc. (N. O. Misc. No. 418).
20-Sep-1982	Marathon Petroleum Company, an unqualified Delaware corporation merged into Marathon Oil Company, and Ohio corporation (N. O. Misc. No. 115), and, as of the date of the merger, Marathon Oil Company changed its name to Marathon Petroleum Company, effective 7/9/82. The name of the surviving corporation is Marathon Petroleum Company (N. O. Misc. No. 115).
20-Oct-1982	Record title interest is now held as follows, effective 7/10/1982:
	Amerada Hess Corporation 10.00000%
	Pennzoil Producing Company 12.00000%
	Amoco Production Company 12.00000%
	Pogo Producing Company 01.79851%
	Mesa Petroleum Co. 15.00000%
	Canadian Occidental of California, Inc. 05.50000%
	Decalta International Corporation 01.80000%
	Oxy Petroleum, Inc. 00.70000%
	Aminoil USA, Inc. 30.00000%
	Pennzoil Oil & Gas, Inc. 01.20149%
	Marathon Oil Company 10.00000%
11-Aug-1983	Aminoil USA, Inc. changed its name to Aminoil Inc., effective 8/1/83.
01-Mar-1985	Record title interest is now held as follows, effective 1/1/1985:
	Amerada Hess Corporation 10.00000%
	Pennzoil Producing Company 12.00000%
	Amoco Production Company 12.00000%
	Pogo Producing Company 01.79851%
	Mesa Petroleum Co. 15.00000%
	Canadian Occidental of California, Inc. 05.50000%
	Decalta International Corporation 01.80000%
	Oxy Petroleum, Inc. 00.70000%
	Pennzoil Oil & Gas, Inc. 01.20149%
	Marathon Oil Company 10.00000%
	Phillips Oil Company 30.00000%
01-Mar-1985	Aminoil Inc. merged with and into Phillips Oil Company, effective 1/1/85. The name of the surviving corporation is Phillips Oil Company (N. O. Misc. No. 788).

19-Jul-1985	Record title interest is now held as follows, effective 3/6/1984:
Amerada Hess Corporation	10.00000%
Pennzoil Producing Company	12.00000%
Amoco Production Company	12.00000%
Pogo Producing Company	01.79851%
Mesa Petroleum Co.	15.00000%
Decalta International Corporation	01.80000%
Oxy Petroleum, Inc.	00.70000%
Pennzoil Oil & Gas, Inc.	01.20149%
Marathon Oil Company	10.00000%
Phillips Oil Company	30.00000%
Canadian Occidental of California, Inc.	05.50000%
19-Jul-1985	Canadian Occidental of California, Inc., a California corporation (N. O. Misc. No. 269) merged with and into Canadian Occidental of California, Inc., a Delaware corporation (N. O. Misc. No. 970), effective 3/6/84. The name of the surviving corporation is Canadian Occidental of California, Inc., (N. O. Misc. No. 970).
06-Dec-1985	Record title interest is now held as follows, effective 8/1/1985:
Phillips Petroleum Company	30.00000%
Amerada Hess Corporation	10.00000%
Pennzoil Producing Company	12.00000%
Amoco Production Company	12.00000%
Pogo Producing Company	01.79851%
Mesa Petroleum Co.	15.00000%
Decalta International Corporation	01.80000%
Oxy Petroleum, Inc.	00.70000%
Pennzoil Oil & Gas, Inc.	01.20149%
Marathon Oil Company	10.00000%
Canadian Occidental of California, Inc.	05.50000%
06-Dec-1985	Phillips Oil Company merged with and into Phillips Petroleum Company, effective 8/1/85.
22-Jan-1986	Record title interest is now held as follows, effective 7/1/1985:
Phillips Petroleum Company	30.00000%
Amerada Hess Corporation	10.00000%
Pennzoil Producing Company	13.20149%
Amoco Production Company	12.00000%
Pogo Producing Company	01.79851%
Mesa Petroleum Co.	15.00000%
Decalta International Corporation	01.80000%
Oxy Petroleum, Inc.	00.70000%
Marathon Oil Company	10.00000%
Canadian Occidental of California, Inc.	05.50000%
22-Jan-1986	Pennzoil Oil & Gas, Inc. merged with and into Pennzoil Producing Company, effective 7/1/85. The name of the surviving corporation is Pennzoil Producing Company (N. O. Misc. No. 071).
25-Feb-1986	Record title interest is now held as follows, effective 1/1/1986:
Phillips Petroleum Company	30.00000%
Amerada Hess Corporation	10.00000%
Pennzoil Producing Company	13.20149%
Amoco Production Company	12.00000%
Pogo Producing Company	01.79851%
Mesa Petroleum Co.	15.00000%
Decalta International Corporation	01.80000%
Marathon Oil Company	10.00000%
Cities Service Oil and Gas Corporation	00.70000%
Canadian Occidental of California, Inc.	05.50000%
25-Feb-1986	Oxy Petroleum, Inc. merged with and into Cities Service Oil and Gas Corporation, effective 1/1/86. The name of the surviving corporation is Cities Service Oil and Gas Corporation.

04-Apr-1986

Record title interest is now held as follows, effective 12/27/1985:

Phillips Petroleum Company	30.00000%
Amerada Hess Corporation	10.00000%
Pennzoil Producing Company	13.20149%
Amoco Production Company	12.00000%
Pogo Producing Company	01.79851%
Decalta International Corporation	01.80000%
Marathon Oil Company	10.00000%
Cities Service Oil and Gas Corporation	00.70000%
Canadian Occidental of California, Inc.	05.50000%
Mesa Limited Partnership	15.00000%

04-Apr-1986

Record title interest is now held as follows, effective 12/27/1985:

Phillips Petroleum Company	30.00000%
Amerada Hess Corporation	10.00000%
Pennzoil Producing Company	13.20149%
Amoco Production Company	12.00000%
Pogo Producing Company	01.79851%
Decalta International Corporation	01.80000%
Marathon Oil Company	10.00000%
Cities Service Oil and Gas Corporation	00.70000%
Canadian Occidental of California, Inc.	05.50000%
Mesa Operating Limited Partnership	15.00000%

05-May-1986

Mesa Operating Limited Partnership designates Pennzoil Company as operator.

01-Jul-1986

Cities Service Oil and Gas Corporation designates Pennzoil Producing Company as operator.

01-Jul-1986

Pogo Producing Company designates Pennzoil Producing Company as operator.

01-Jul-1986

Marathon Oil Company designates Pennzoil Producing Company as operator.

01-Jul-1986

Decalta International Corporation designates Pennzoil Producing Company as operator.

01-Jul-1986

Canadian Occidental of California, Inc. designates Pennzoil Producing Company as operator.

01-Jul-1986

Amoco Production Company designates Pennzoil Producing Company as operator.

01-Jul-1986

Amerada Hess Corporation designates Pennzoil Producing Company as operator.

01-Aug-1986

Mesa Operating Limited Partnership designates Pennzoil Producing Company as operator.

01-Aug-1986

Phillips Petroleum Company designates Pennzoil Producing Company as operator.

06-Feb-1987

Record title interest is now held as follows, effective 10/24/1986:

Phillips Petroleum Company	30.00000%
Amerada Hess Corporation	10.00000%
Amoco Production Company	12.00000%
Pennzoil Company	13.20149%
Pogo Producing Company	01.79851%
Decalta International Corporation	01.80000%
Marathon Oil Company	10.00000%
Cities Service Oil and Gas Corporation	00.70000%
Canadian Occidental of California, Inc.	05.50000%
Mesa Operating Limited Partnership	15.00000%

06-Feb-1987

Canadian Occidental of California, Inc. designates Pennzoil Company as operator.

06-Feb-1987

Phillips Petroleum Company designates Pennzoil Company as operator.

06-Feb-1987

Pennzoil Producing Company merged with and into Pennzoil Company, effective 10/24/86. The name of the surviving corporation is Pennzoil Company (N. O. Misc. No. 167).

06-Feb-1987

Amoco Production Company designates Pennzoil Company as operator.

06-Feb-1987

Amerada Hess Corporation designates Pennzoil Company as operator.

06-Feb-1987

Pogo Producing Company designates Pennzoil Company as operator.

06-Feb-1987

Cities Service Oil and Gas Corporation designates Pennzoil Company as operator.

06-Feb-1987

Mesa Operating Limited Partnership designates Pennzoil Company as operator.

06-Feb-1987

Marathon Oil Company designates Pennzoil Company as operator.

06-Feb-1987

Decalta International Corporation designates Pennzoil Company as operator.

03-May-1988

Cities Service Oil and Gas Corporation changed its name to OXY USA Inc., effective 4/1/88.

02-Sep-1988	Amoco Production Company designates Pennzoil Exploration and Production Company as operator.
02-Sep-1988	Canadian Occidental of California, Inc. designates Pennzoil Exploration and Production Company as operator.
02-Sep-1988	Decalta International Corporation designates Pennzoil Exploration and Production Company as operator.
02-Sep-1988	Marathon Oil Company designates Pennzoil Exploration and Production Company as operator.
02-Sep-1988	Mesa Operating Limited Partnership designates Pennzoil Exploration and Production Company as operator.
02-Sep-1988	Phillips Petroleum Company designates Pennzoil Exploration and Production Company as operator.
02-Sep-1988	Pogo Producing Company designates Pennzoil Exploration and Production Company as operator.
02-Sep-1988	Amerada Hess Corporation designates Pennzoil Exploration and Production Company as operator.
23-Sep-1988	Record title interest is now held as follows, effective 3/31/1988:
	Phillips Petroleum Company 30.00000%
	Amerada Hess Corporation 10.00000%
	Amoco Production Company 12.00000%
	Pogo Producing Company 01.79851%
	Decalta International Corporation 01.80000%
	Marathon Oil Company 10.00000%
	OXY USA Inc. 00.70000%
	Canadian Occidental of California, Inc. 05.50000%
	Mesa Operating Limited Partnership 15.00000%
	Pennzoil Exploration and Production Company 13.20149%
02-Oct-1988	OXY USA Inc. designates Pennzoil Exploration and Production Company as operator.
21-Oct-1988	Petrorep of Texas, Inc. designates Pennzoil Exploration and Production Company as operator.
23-Dec-1988	OXY USA Inc. designates Pennzoil Exploration and Production Company as operator.
02-Feb-1989	Record title interest is now held as follows, effective 11/1/1988:
	Phillips Petroleum Company 30.00000%
	Amerada Hess Corporation 10.00000%
	Amoco Production Company 12.00000%
	Pogo Producing Company 01.79851%
	Decalta International Corporation 01.56522%
	Marathon Oil Company 10.00000%
	OXY USA Inc. 00.70000%
	Petrorep of Texas, Inc. 00.23478%
	Canadian Occidental of California, Inc. 05.50000%
	Mesa Operating Limited Partnership 15.00000%
	Pennzoil Exploration and Production Company 13.20149%
22-Jun-1992	Record title interest is now held as follows, effective 7/1/1989:
	Phillips Petroleum Company 40.00000%
	Amerada Hess Corporation 10.00000%
	Amoco Production Company 12.00000%
	Pogo Producing Company 01.79851%
	Decalta International Corporation 01.56522%
	OXY USA Inc. 00.70000%
	Petrorep of Texas, Inc. 00.23478%
	Canadian Occidental of California, Inc. 05.50000%
	Mesa Operating Limited Partnership 15.00000%
	Pennzoil Exploration and Production Company 13.20149%
22-Jun-1992	Record title interest is now held as follows, effective 8/1/1989:
	Phillips Petroleum Company 41.56522%
	Amerada Hess Corporation 10.00000%
	Amoco Production Company 12.00000%
	Pogo Producing Company 01.79851%
	OXY USA Inc. 00.70000%
	Petrorep of Texas, Inc. 00.23478%
	Canadian Occidental of California, Inc. 05.50000%
	Mesa Operating Limited Partnership 15.00000%
	Pennzoil Exploration and Production Company 13.20149%

11-Jan-1994	Record title interest is now held as follows, effective 4/1/1993:
Phillips Petroleum Company	41.56522%
Amerada Hess Corporation	10.00000%
Amoco Production Company	12.00000%
OXY USA Inc.	00.70000%
Petrorep of Texas, Inc.	00.23478%
Canadian Occidental of California, Inc.	05.50000%
Mesa Operating Limited Partnership	15.00000%
Pennzoil Exploration and Production Company	15.00000%
23-Mar-1995	Record title interest is now held as follows, effective 12/5/1994:
Phillips Petroleum Company	41.56522%
Amerada Hess Corporation	10.00000%
Amoco Production Company	12.00000%
OXY USA Inc.	00.70000%
Petrorep of Texas, Inc.	00.23478%
Canadian Occidental of California, Inc.	05.50000%
Pennzoil Exploration and Production Company	15.00000%
Mesa Operating Co.	15.00000%
23-Mar-1995	Mesa Operating Co. designates Pennzoil Exploration and Production Company as operator.
23-Mar-1995	Mesa Operating Limited Partnership merged with and into Mesa Sub 1, Inc., and simultaneously changed its name to Mesa Operating Co., effective 12/5/94. The name of the surviving corporation is Mesa Operating Co. (N. O. Misc. No. 1935).
02-Aug-1995	Pennzoil Exploration and Production Company designates Phillips Petroleum Company as operator.
02-Aug-1995	Petrorep of Texas, Inc. designates Phillips Petroleum Company as operator.
02-Aug-1995	Amerada Hess Corporation designates Phillips Petroleum Company as operator.
02-Aug-1995	Amoco Production Company designates Phillips Petroleum Company as operator.
02-Aug-1995	Canadian Occidental of California, Inc. designates Phillips Petroleum Company as operator.
02-Aug-1995	Mesa Operating Co. designates Phillips Petroleum Company as operator.
02-Aug-1995	OXY USA Inc. designates Phillips Petroleum Company as operator.
14-Aug-1995	Record title interest is now held as follows, effective 9/1/1994:
Phillips Petroleum Company	56.56522%
Amerada Hess Corporation	10.00000%
Amoco Production Company	12.00000%
OXY USA Inc.	00.70000%
Petrorep of Texas, Inc.	00.23478%
Canadian Occidental of California, Inc.	05.50000%
Mesa Operating Co.	15.00000%
02-Jul-1996	Mesa Operating Co. designates Phillips Petroleum Company as operator.
02-Jul-1996	Forcenergy Inc. designates Phillips Petroleum Company as operator.
25-Sep-1996	Record title interest is now held as follows, effective 1/1/1996:
Phillips Petroleum Company	56.56522%
Amoco Production Company	12.00000%
OXY USA Inc.	00.70000%
Petrorep of Texas, Inc.	00.23478%
Canadian Occidental of California, Inc.	05.50000%
Forcenergy Inc.	10.00000%
Mesa Operating Co.	15.00000%
25-Oct-1996	PANACO, INC. designates Phillips Petroleum Company as operator.
29-Jan-1997	Record title interest is now held as follows, effective 9/1/1996:
Phillips Petroleum Company	56.56522%
OXY USA Inc.	00.70000%
Petrorep of Texas, Inc.	00.23478%
Canadian Occidental of California, Inc.	05.50000%
PANACO, INC.	12.00000%
Forcenergy Inc.	10.00000%
Mesa Operating Co.	15.00000%

24-Apr-1997	CXY Energy Offshore Inc. designates Phillips Petroleum Company as operator.
28-Apr-1997	Record title interest is now held as follows, effective 6/26/1996:
	Phillips Petroleum Company 56.56522%
	OXY USA Inc. 00.70000%
	Petrorep of Texas, Inc. 00.23478%
	PANACO, INC. 12.00000%
	Forcenergy Inc 10.00000%
	Mesa Operating Co. 15.00000%
	CXY Energy Offshore Inc. 05.50000%
22-Aug-1997	Parker & Parsley Petroleum Company, an unqualified Delaware corporation, merged with and into Mesa Operating Co. and simultaneously changed its name to Pioneer Natural Resources USA, Inc., effective 8/7/97. The name of the surviving corporation is Pioneer Natural Resources USA, Inc. (GOM Company Number 1935).
10-Nov-1997	Global Natural Resources Corporation of Nevada designates Phillips Petroleum Company as operator.
25-Feb-1998	Record title interest is now held as follows, effective 9/1/1997:
	Phillips Petroleum Company 56.56522%
	OXY USA Inc. 00.70000%
	Global Natural Resources Corporation of Nevada 00.23478%
	PANACO, INC. 12.00000%
	Forcenergy Inc 10.00000%
	Pioneer Natural Resources USA, Inc. 15.00000%
	CXY Energy Offshore Inc. 05.50000%
19-Aug-1998	Record title interest is now held as follows, effective 12/1/1998:
	Phillips Petroleum Company 56.56522%
	Global Natural Resources Corporation of Nevada 00.23478%
	PANACO, INC. 12.00000%
	Forcenergy Inc 10.00000%
	Pioneer Natural Resources USA, Inc. 15.00000%
	Online Resources, Inc. 00.70000%
	CXY Energy Offshore Inc. 05.50000%
19-Aug-1999	Online Resources, Inc. designates Chevron U.S.A. Inc. as operator.
19-Aug-1999	Online Resources, Inc. designates Phillips Petroleum Company as operator.
16-Sep-1999	Online Resources, Inc. designates Newfield Exploration Company as operator. All of Block A 474, High Island Area, South Addition.
16-Sep-1999	Global Natural Resources Corporation of Nevada designates Newfield Exploration Company as operator.
16-Sep-1999	Pioneer Natural Resources USA, Inc. designates Newfield Exploration Company as operator.
16-Sep-1999	CXY Energy Offshore Inc. designates Newfield Exploration Company as operator. All of Block A 474, High Island Area, South Addition.
16-Sep-1999	PANACO, INC. designates Newfield Exploration Company as operator. All of Block A 474, High Island Area, South Addition.
16-Sep-1999	Phillips Petroleum Company designates Newfield Exploration Company as operator.
16-Sep-1999	Forcenergy Inc designates Newfield Exploration Company as operator.
06-Oct-1999	Record title interest is now held as follows, effective 1/1/1999:
	Newfield Exploration Company 56.56522%
	Global Natural Resources Corporation of Nevada 00.23478%
	PANACO, INC. 12.00000%
	Forcenergy Inc 10.00000%
	Pioneer Natural Resources USA, Inc. 15.00000%
	Online Resources, Inc. 00.70000%
	CXY Energy Offshore Inc. 05.50000%
09-Aug-2000	Record title interest is now held as follows, effective 4/1/2000:
	Newfield Exploration Company 71.56522%
	Global Natural Resources Corporation of Nevada 00.23478%
	PANACO, INC. 12.00000%
	Forcenergy Inc 10.00000%
	Online Resources, Inc. 00.70000%
	CXY Energy Offshore Inc. 05.50000%

24-Jan-2001	Record title interest is now held as follows, effective 9/21/2000:
	Newfield Exploration Company 71.56522%
	PANACO, INC. 12.00000%
	Ocean Energy, Inc. 00.23478%
	Forcenergy Inc 10.00000%
	Online Resources, Inc. 00.70000%
	CXY Energy Offshore Inc. 05.50000%
24-Jan-2001	Global Natural Resources Corporation of Nevada (GOM Company Number 1437), merged into Ocean Energy, Inc. (GOM Company Number 1777), effective 9/21/2000. The name of the surviving corporation is Ocean Energy, Inc. (GOM Company Number 1777).
24-Jan-2001	Ocean Energy, Inc. designates Newfield Exploration Company as operator.
31-Jan-2001	CXY Energy Offshore Inc. changed its name to Nexen Petroleum Offshore U.S.A. Inc., effective 11/2/2000.
08-Mar-2001	Record title interest is now held as follows, effective 12/7/2000:
	Forest Oil Corporation 10.00000%
	Newfield Exploration Company 71.56522%
	PANACO, INC. 12.00000%
	Ocean Energy, Inc. 00.23478%
	Online Resources, Inc. 00.70000%
	Nexen Petroleum Offshore U.S.A. Inc. 05.50000%
08-Mar-2001	Forcenergy Inc (GOM Company Number 01832) merged with and into Forest Oil Corporation (GOM Company Number 00048), effective 12/7/2000. The name of the surviving corporation is Forest Oil Corporation (GOM Company Number 00048).
08-Mar-2001	Forest Oil Corporation designates Newfield Exploration Company as operator. All of Block A 474, High Island Area, South Addition.
04-Sep-2003	Ocean Energy, Inc. changed its name to Devon Louisiana Corporation, effective 06/01/2003.
03-Mar-2006	Record title interest is now held as follows, effective 1/1/2005:
	Forest Oil Corporation 10.00000%
	Newfield Exploration Company 71.56522%
	PANACO, INC. 12.00000%
	Maritech Resources, Inc. 00.23478%
	Online Resources, Inc. 00.70000%
	Nexen Petroleum Offshore U.S.A. Inc. 05.50000%
03-Mar-2006	Maritech Resources, Inc. designates Newfield Exploration Company as operator. All of Block A 474, High Island Area, South Addition.
18-May-2006	Record title interest is now held as follows, effective 12/1/2005:
	Forest Energy Resources, Inc. 10.00000%
	Newfield Exploration Company 71.56522%
	PANACO, INC. 12.00000%
	Maritech Resources, Inc. 00.23478%
	Online Resources, Inc. 00.70000%
	Nexen Petroleum Offshore U.S.A. Inc. 05.50000%
18-May-2006	Forest Energy Resources, Inc. designates Newfield Exploration Company as operator. All of Block A 474, High Island Area, South Addition.
21-Sep-2006	Held by prior production, production ceased on 07/29/2006.
12-Jan-2007	Suspension of production approved from 01/26/2007 thru 03/31/2007.
23-Apr-2007	Production resumed on 03/19/2007.
23-May-2007	Forest Energy Resources, Inc. changed its name to Mariner Energy Resources, Inc., effective 03/02/06.
27-Sep-2007	Record title interest is now held as follows, effective 6/30/2005:
	Mariner Energy Resources, Inc. 10.00000%
	Newfield Exploration Company 71.56522%
	National Offshore LP 12.00000%
	Maritech Resources, Inc. 00.23478%
	Online Resources, Inc. 00.70000%
	Nexen Petroleum Offshore U.S.A. Inc. 05.50000%
27-Sep-2007	PANACO, INC. (GOM Company Number 1770), merged with and into National Offshore LP (GOM Number 2865), effective 6/30/2005. The name of the surviving Limited Partnership is National Offshore LP (GOM Company Number 2865).

27-Sep-2007	National Offshore LP designates Newfield Exploration Company as operator. ALL OF BLOCK A 474, High Island Area, South Addition.
27-Sep-2007	National Offshore LP designates Newfield Exploration Company as operator. ALL OF BLOCK A 474, High Island Area, South Addition.
11-Jan-2008	Record title interest is now held as follows, effective 6/30/2007:
	Mariner Energy Resources, Inc. 10.00000%
	Newfield Exploration Company 65.84000%
	National Offshore LP 12.00000%
	Maritech Resources, Inc. 00.23478%
	Online Resources, Inc. 00.70000%
	Nexen Petroleum Offshore U.S.A. Inc. 05.50000%
	Piquant, Inc. 05.72522%
11-Jan-2008	Piquant, Inc. designates Newfield Exploration Company as operator. ALL OF BLOCK A 474, High Island Area, South Addition
28-Mar-2008	Online Resources, Inc. designates McMoRan Oil & Gas LLC as operator. ALL OF BLOCK A 474, High Island Area, South Addition. and ALL OF BLOCK A 474, High Island Area, South Addition Area.
28-Mar-2008	Piquant, Inc. designates McMoRan Oil & Gas LLC as operator. ALL OF BLOCK A 474, High Island Area, South Addition. and ALL OF BLOCK A 474, High Island Area, South Addition Area.
28-Mar-2008	Nexen Petroleum Offshore U.S.A. Inc. designates McMoRan Oil & Gas LLC as operator. ALL OF BLOCK A 474, High Island Area, South Addition. and ALL OF BLOCK A 474, High Island Area, South Addition Area.
28-Mar-2008	Newfield Exploration Company designates McMoRan Oil & Gas LLC as operator. ALL OF BLOCK A 474, High Island Area, South Addition.
28-Mar-2008	National Offshore LP designates McMoRan Oil & Gas LLC as operator. ALL OF BLOCK A 474, High Island Area, South Addition. and ALL OF BLOCK A 474, High Island Area, South Addition Area.
28-Mar-2008	Mariner Energy Resources, Inc. designates McMoRan Oil & Gas LLC as operator. ALL OF BLOCK A 474, High Island Area, South Addition.
28-Mar-2008	Maritech Resources, Inc. designates McMoRan Oil & Gas LLC as operator. ALL OF BLOCK A 474, High Island Area, South Addition.
05-May-2008	Record title interest is now held as follows, effective 7/1/2007:
	Mariner Energy Resources, Inc. 10.00000%
	McMoRan Oil & Gas LLC 65.84000%
	National Offshore LP 12.00000%
	Maritech Resources, Inc. 00.23478%
	Online Resources, Inc. 00.70000%
	Nexen Petroleum Offshore U.S.A. Inc. 05.50000%
	Piquant, Inc. 05.72522%
05-May-2008	McMoRan Oil & Gas LLC designates McMoRan Oil & Gas LLC as operator. ALL OF BLOCK A 474, High Island Area, South Addition. and ALL OF BLOCK A 474, High Island Area, South Addition Area.
24-Jul-2008	National Offshore LP changed its name (by conversion) to SandRidge Offshore, LLC, effective 30-SEP-2007.
21-Nov-2008	Held by prior production, production ceased on 09/08/2008.
19-Dec-2008	Production resumed on 11/10/2008.
27-Dec-2010	Online Resources, Inc. changed its name (by conversion) to Online Resources, L.L.C., effective 12/30/2009.
30-Jan-2013	Mariner Gulf of Mexico LLC (Company No. 02169) merged with and into Mariner Energy Resources, Inc. (Company No. 02851), and simultaneously changed its name to Apache Shelf, Inc., effective 11/30/2010. The name of the surviving corporation is Apache Shelf, Inc. (Company No. 02851).
24-Apr-2013	Record title interest is now held as follows, effective 7/1/2012:
	Apache Shelf, Inc. 10.00000%
	McMoRan Oil & Gas LLC 66.07478%
	SandRidge Offshore, LLC 12.00000%
	Online Resources, L.L.C. 00.70000%
	Nexen Petroleum Offshore U.S.A. Inc. 05.50000%
	Piquant, Inc. 05.72522%

10-Apr-2014

Operating rights interest is now held as follows, effective 7/1/2013:

All of Block A 474, High Island Area, South Addition, from 8,424' SSTVD to 99,999' SSTVD.	
Piquant, Inc.	05.72522%
Online Resources, L.L.C.	00.70000%
Nexen Petroleum Offshore U.S.A. Inc.	05.50000%
McMoRan Oil & Gas LLC	66.07478%
Fieldwood Energy LLC	05.00000%
SandRidge Offshore, LLC	12.00000%
Apache Shelf Exploration LLC	05.00000%

10-Apr-2014

Apache Shelf Exploration LLC designates McMoRan Oil & Gas LLC as operator. ALL OF BLOCK A 474, High Island Area, South Addition from 8,424'SSTVD to 99,999'SSTVD.

10-Apr-2014

Fieldwood Energy LLC designates McMoRan Oil & Gas LLC as operator. ALL OF BLOCK A 474, High Island Area, South Addition from 8,424'SSTVD to 99,999'SSTVD.

06-Aug-2014

Record title interest is now held as follows, effective 7/1/2013:

Fieldwood Energy LLC	10.00000%
McMoRan Oil & Gas LLC	66.07478%
SandRidge Offshore, LLC	12.00000%
Online Resources, L.L.C.	00.70000%
Nexen Petroleum Offshore U.S.A. Inc.	05.50000%
Piquant, Inc.	05.72522%

06-Aug-2014

Fieldwood Energy LLC designates McMoRan Oil & Gas LLC as operator. ALL OF BLOCK A 474, High Island Area, South Addition, all depths.

17-Dec-2014

SandRidge Offshore, LLC changed its name to Fieldwood SD Offshore LLC, effective 5/14/2014.

20-Sep-2016

Held by prior production, production ceased on 09/01/2016.

20-Oct-2016

Held by prior production, production ceased on 09/01/2016.

18-Nov-2016

Held by prior production, production ceased on 09/01/2016.

13-Dec-2016

Held by prior production, production ceased on 09/01/2016.

13-Jan-2017

Held by prior production, production ceased on 09/01/2016.

21-Feb-2017

Held by prior production, production ceased on 09/01/2016.

22-Mar-2017

Lease terminated on 02/28/2017.

OCS-G02367

Current Status	TERMIN	Western Gulf of Mexico		Sale#	26	Sale Date	6/19/1973
Bonus Bid	Initial Acreage	Current Acreage	Per Acre Amt.	Royalty Rate		Rental	
5252500.000	5760.000000	5760.000000	911.89	16.666667		3.00	

Original Lessee(s):

Cabot Corporation	25.00000 %
Felmont Oil Corporation	20.00000 %
Kerr-McGee Corporation	50.00000 %
Case-Pomeroy Oil Corporation	5.00000 %

Description:

All of BlockA 475, High Island Area, South Addition, as shown on OCS Texas Leasing Map, TX7B.

01-Aug-1973 Date of lease: 8/1/1973. Expected expiration date: 7/31/1978

02-Aug-1973 Case-Pomeroy Oil Corporation designates Kerr-McGee Corporation as operator.

02-Aug-1973 Felmont Oil Corporation designates Kerr-McGee Corporation as operator.

02-Aug-1973 Cabot Corporation designates Kerr-McGee Corporation as operator.

03-Oct-1973 Monsanto Company designates Kerr-McGee Corporation as operator.

11-Oct-1973 Record title interest is now held as follows, effective 9/27/1973:

Felmont Oil Corporation	14.00000%
Kerr-McGee Corporation	35.00000%
Cabot Corporation	17.50000%
Monsanto Company	30.00000%
Case-Pomeroy Oil Corporation	03.50000%

15-Mar-1974 Record title interest is now held as follows, effective 3/7/1974:

Felmont Oil Corporation	14.00000%
Kerr-McGee Corporation	35.00000%
Cabot Corporation	12.50000%
Monsanto Company	30.00000%
Case-Pomeroy Oil Corporation	03.50000%
Weeks Natural Resources, Inc.	05.00000%

09-Apr-1974 Weeks Natural Resources, Inc. designates Kerr-McGee Corporation as operator.

02-Aug-1974 Producible SI. GS memo dated 8/1/74.

12-Dec-1974 Norse Petroleum (U.S.) Incorporated designates Kerr-McGee Corporation as operator.

17-Dec-1974 Record title interest is now held as follows, effective 12/6/1974:

Felmont Oil Corporation	14.00000%
Kerr-McGee Corporation	35.00000%
Cabot Corporation	12.50000%
Monsanto Company	30.00000%
Case-Pomeroy Oil Corporation	03.50000%
Weeks Natural Resources, Inc.	02.50000%
Norse Petroleum (U.S.) Incorporated	02.50000%

21-Aug-1975 Norse Petroleum (U.S.) Incorporated designates Kerr-McGee Corporation as operator.

11-Aug-1977 Weeks Natural Resources, Inc. changed its name to Weeks Petroleum Corporation, effective 2/2/77.

17-May-1978 Cabot Corporation designates Pennzoil Company as operator. of the SE1/4; S1/2NE1/4 of Block A-475, High Island Area, South Addition.

17-May-1978 Weeks Petroleum Corporation designates Pennzoil Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area

17-May-1978 Monsanto Company designates Pennzoil Company as operator. of the SE1/4; S1/2NE1/4 of Block A-475, High Island Area, South Addition.

17-May-1978 Felmont Oil Corporation designates Pennzoil Company as operator. of the SE1/4; S1/2NE1/4 of Block A-475, High Island Area, South Addition.

17-May-1978 Kerr-McGee Corporation designates Pennzoil Company as operator. of the SE1/4; S1/2NE1/4 of Block A-475, High Island Area, South Addition.

17-May-1978 Case-Pomeroy Oil Corporation designates Pennzoil Company as operator. of the SE1/4; S1/2NE1/4 of Block A-475, High Island Area, South Addition.

17-May-1978 Norse Petroleum (U.S.) Incorporated designates Pennzoil Company as operator. of the SE1/4; S1/2NE1/4 of Block A-475, High Island Area, South Addition.

25-Aug-1978 Productive SI; operations ceased 7/27/78; suspension of production through 2/15/79 commencing 10/1/78. GS memo dated 8/24/78.

02-Oct-1978 The primary term ended 7/31/78. Well No. 5 was temporarily abandoned on 7/27/78. Suspension of production will commence 10/1/78 through 2/15/79. GS memo dated 9/29/78.

26-Feb-1979 Suspension of production approved through 2/15/80.

09-Mar-1979 Assignment of Operating Rights approved. See file.

06-Sep-1979 Amoco Production Company designates Pennzoil Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition, pertaining to the operating rights only.

06-Sep-1979 Decalta International Corporation designates Pennzoil Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition, pertaining to the operating rights only.

06-Sep-1979 Canadian Occidental of California, Inc. designates Pennzoil Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition, pertaining to the operating rights only.

06-Sep-1979 Oxy Petroleum, Inc. designates Pennzoil Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition, pertaining to the operating rights only.

06-Sep-1979 Pennzoil Oil & Gas, Inc. designates Pennzoil Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition, pertaining to the operating rights only.

06-Sep-1979 Pennzoil Louisiana and Texas Offshore, Inc. designates Pennzoil Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition, pertaining to the operating rights only.

06-Sep-1979 Pogo Producing Company designates Pennzoil Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition, pertaining to the operating rights only.

06-Sep-1979 Amerada Hess Corporation designates Pennzoil Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition, pertaining to the operating rights only.

06-Sep-1979 Mesa Petroleum Co. designates Pennzoil Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition, pertaining to the operating rights only.

06-Sep-1979 Aminoil Development, Incorporated designates Pennzoil Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition, pertaining to the operating rights only.

06-Sep-1979 Marathon Oil Company designates Pennzoil Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition, pertaining to the operating rights only.

10-Oct-1979 Pennzoil Producing Company designates Pennzoil Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition.

26-Oct-1979 Assignment of Operating Right approved. See file.

18-Jan-1980 Suspension of production approved from 2/16/80 through 8/31/80.

15-Oct-1980 Weeks Petroleum Corporation designates Pennzoil Oil & Gas, Inc. as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition.

07-Nov-1980 Weeks Petroleum Corporation changed its name to Ogle Production Company, effective 10/10/80.

14-Nov-1981 Placed on continuous production 8/18/80.

18-Dec-1981 Record title interest is now held as follows, effective 10/1/1981:

Felmont Oil Corporation	14.00000%
Kerr-McGee Corporation	35.00000%
Monsanto Company	30.00000%
Case-Pomeroy Oil Corporation	03.50000%
Ogle Production Corporation	02.50000%
Norse Petroleum (U.S.) Incorporated	02.50000%
Cabot Petroleum Corporation	12.50000%

16-Jul-1982 Reenter Well A-16 on 3/1/82, and operations were suspended on 3/7/82. If further operations are not commenced within the subsequent 90 days, the lease will terminate 6/5/82. MMS memo dated 6/15/82.

03-Aug-1982 Reentered Well A-16 on 5/14/82, and operations were suspended on 5/18/82. In our opinion if further operations are not commenced within the subsequent 90 days, the lease will terminate 8/16/82. MMS memo dated 6/6/82.

07-Sep-1982 Reentered Well A-16 on 5/14/82, and operations were suspended on 5/18/82. In our opinion, if further operations are not commenced within the subsequent 90 days, the lease will terminate 8/16/82. MMS memo dated 8/26/82.

05-Oct-1982 Reentered Well A-16 on 8/12/82, and operations were suspended on 8/15/82. If further operations are not commenced within the subsequent 90 days, the lease will terminate 11/13/82. MMS memo dated 9/27/82.

20-Oct-1982 Assignment of Operating Rights approved. See file.

15-Nov-1982 Reentered Well A-16 on 8/12/82, and operations were suspended on 8/8/82. If further operations are not commenced within the subsequent 90 days, the lease will terminate 11/6/82. MMS memo dated 11/2/82.

09-Dec-1982 Reentered Well A-16 on 8/12/82, and operations were suspended on 8/15/82. If further operations are not commenced within the subsequent 90 days, the lease will terminate 11/13/82. MMS memo dated 12/1/82.

17-Dec-1982 Assignment of Operating Rights approved. See file.

13-Jan-1983 Samedan Oil Corporation designates Kerr-McGee Corporation as operator. of all of Block A-475, High Island Area, South Addition, less the SE1/4; S1/2NE1/4.

25-Jan-1983 Assignment of Operating Rights approved. See file.

25-Jan-1983 Assignment of Operating Rights approved. See file.

04-Feb-1983 Reentered Well A-16 on 11/12/82, and operations were suspended on 11/16/82. Well No. 8 was spudded on 12/24/82. Drilling is currently in progress. MMS memo dated 1/31/83.

01-Mar-1983 Well No. 8 was plugged and abandoned on 1/16/83. If further operations are not commenced within the subsequent 90 days, the lease will terminate 4/16/83. MMS memo dated 3/1/87.

13-Apr-1983 Assigment of Operating Rights approved. See file.

13-Apr-1983 CNG Producing Company designates Mark Producing, Inc. as operator. of the N1/2NE1/4; NW1/4 of Block A-475, High Island Area, South Addition.

13-Apr-1983 Unit Contract #20236, effective 4/13/83.

25-Apr-1983 Well No. 8 was plugged and abondoned on 1/16/83. If further operations are not commenced within the subsequent 90 days, the lease will terminate 4/16/83. MMS memo dated 4/20/83.

14-Aug-1984 Record title interest is now held as follows, effective 4/1/1984:

Felmont Oil Corporation	14.00000%
Kerr-McGee Corporation	35.00000%
Samedan Oil Corporation	30.00000%
Case-Pomeroy Oil Corporation	03.50000%
Norse Petroleum (U.S.) Incorporated	05.00000%
Cabot Petroleum Corporation	12.50000%

18-Oct-1984 Placed on continuous production 9/17/84.

25-Feb-1986 Oxy Petroleum, Inc. (N. O. Misc. No. 346) merged with and into effective 1/1/86. The name of the surviving corporation is Cities Service Oil and Gas Corporation (N. O. Misc. No. 777),

04-Apr-1986 Assignment of Operating Rights approved. See file.

04-Apr-1986 Assignment of Operating Rights approved. See file.

01-Aug-1986 Decalta International Corporation designates Pennzoil Producing Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition, pertaining to the operating rights only.

01-Aug-1986 Canadian Occidental of California, Inc. designates Pennzoil Producing Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition, pertaining to the operating rights only.

01-Aug-1986 Amoco Production Company designates Pennzoil Producing Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition, pertaining to the operating rights only.

01-Aug-1986 Cities Service Oil and Gas Corporation designates Pennzoil Producing Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition, pertaining to the operating rights only.

01-Aug-1986 Pogo Producing Company designates Pennzoil Producing Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition, pertaining to the operating rights only.

01-Aug-1986 Mesa Operating Limited Partnership designates Pennzoil Producing Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition, pertaining to the operating rights only.

01-Aug-1986 Phillips Petroleum Company designates Pennzoil Producing Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition, pertaining to the operating rights only.

01-Aug-1986 Marathon Oil Company designates Pennzoil Producing Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition, pertaining to the operating rights only.

01-Aug-1986 Amerada Hess Corporation designates Pennzoil Producing Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition, pertaining to the operating rights only.

06-Feb-1987 Pennzoil Producing Company (N. O. Misc. No. 071) merged with and into Pennzoil Company (N. O. Misc. No. 167), effective 10/24/86. The name of the surviving corporation is Pennzoil Company (N. O. Misc. No. 167).

06-Feb-1987 Phillips Petroleum Company designates Pennzoil Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition, pertaining to the operating rights only.

06-Feb-1987 Pogo Producing Company designates Pennzoil Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition, pertaining to the operating rights only.

06-Feb-1987 Mesa Operating Limited Partnership designates Pennzoil Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition, pertaining to the operating rights only.

06-Feb-1987 Marathon Oil Company designates Pennzoil Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition, pertaining to the operating rights only.

06-Feb-1987 Decalta International Corporation designates Pennzoil Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition, pertaining to the operating rights only.

06-Feb-1987 Cities Service Oil and Gas Corporation designates Pennzoil Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition, pertaining to the operating rights only.

06-Feb-1987 Canadian Occidental of California, Inc. designates Pennzoil Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition, pertaining to the operating rights only.

06-Feb-1987 Amerada Hess Corporation designates Pennzoil Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition, pertaining to the operating rights only.

06-Feb-1987 Amoco Production Company designates Pennzoil Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition, pertaining to the operating rights only.

12-Mar-1987 Kerr-McGee Corporation designates Mark Producing, Inc. as operator. of the N1/2NE1/4; NW1/4 of Block A-475, High Island Area, South Addition.

12-Mar-1987 Norse Petroleum (U.S.) Incorporated designates Mark Producing, Inc. as operator. of the N1/2NE1/4; NW1/4 of Block A-475, High Island Area, South Addition.

12-Mar-1987 Samedan Oil Corporation designates Mark Producing, Inc. as operator. of the N1/2NE1/4; NW1/2 of Block A-475, High Island Area, South Addition.

12-Mar-1987 Felmont Oil Corporation designates Mark Producing, Inc. as operator. of the N1/2NE1/4; NW1/4 of Block A-475, High Island Area, South Addition.

12-Mar-1987 Cabot Petroleum Corporation designates Mark Producing, Inc. as operator. of the N1/2NE1/4; NW1/4 of Block A-475, High Island Area, South Addition.

12-Mar-1987 Case-Pomeroy Oil Corporation designates Mark Producing, Inc. as operator. of the N1/2NE1/4; NW1/4 of Block A-475, High Island Area, South Addition.

09-Apr-1987 Samedan Oil Corporation designates Kerr-McGee Corporation as operator.

09-Apr-1987 Case-Pomeroy Oil Corporation designates Kerr-McGee Corporation as operator.

09-Apr-1987 Norse Petroleum (U.S.) Incorporated designates Kerr-McGee Corporation as operator.

09-Apr-1987 Ogle Production Corporation designates Kerr-McGee Corporation as operator. of the SW1/4 of Block A-475, High Island Area, South Addition.

09-Apr-1987 Felmont Oil Corporation designates Kerr-McGee Corporation as operator. of the SW1/4 of Block A-475, High Island Area, South Addition.

09-Apr-1987 Samedan Oil Corporation designates Kerr-McGee Corporation as operator. of the SW1/4 of Block A-475, High Island Area, South Addition.

09-Apr-1987 Case-Pomeroy Oil Corporation designates Kerr-McGee Corporation as operator. of the SW1/4 of Block A-475, High Island Area, South Addition.

09-Apr-1987 Norse Petroleum (U.S.) Incorporated designates Kerr-McGee Corporation as operator. of the SW1/4 of Block A-475, High Island Area, South Addition.

09-Apr-1987 Cabot Petroleum Corporation designates Kerr-McGee Corporation as operator. of the SW1/4 of Block A-475, High Island Area, South Addition.

03-May-1988 Cities Service Oil and Gas Corporation changed its name to OXY USA Inc., effective 4/1/88.

17-Aug-1988 Assignment of Operating Rights approved. See file.

17-Feb-1989 Assignment of Operating Rights approved. See file.

15-May-1989 Felmont Oil Corporation designates CNG Producing Company as operator. of the N1/2NE1/4; NW1/4 of Block A-475, High Island Area, South Addition.

15-May-1989 Kerr-McGee Corporation designates CNG Producing Company as operator. of the N1/2NE1/4; NW1/4 of Block A-475, High Island Area, South Addition.

15-May-1989 Samedan Oil Corporation designates CNG Producing Company as operator. of the N1/2NE1/4; NW1/4 of Block A-475, High Island Area, South Addition.

15-May-1989 Case-Pomeroy Oil Corporation designates CNG Producing Company as operator. of the N1/2NE1/4; NW1/4 of Block A-475, High Island Area, South Addition.

15-May-1989 Norse Petroleum (U.S.) Incorporated designates CNG Producing Company as operator. of the N1/2NE1/4; NW1/4 of Block A-475, High Island Area, South Addition.

15-May-1989 Cabot Petroleum Corporation designates CNG Producing Company as operator. of the N1/2NE1/4; NW1/4 of Block A-475, High Island Area, South Addition.

15-Aug-1989 Record title interest is now held as follows, effective 3/1/1989:

Felmont Oil Corporation	20.75000%
Kerr-McGee Corporation	35.00000%
Samedan Oil Corporation	30.00000%
Case-Pomeroy Oil Corporation	09.25000%
Norse Petroleum (U.S.) Incorporated	05.00000%

13-Oct-1989	Felmont Oil & Gas Company designates Kerr-McGee Corporation as operator.
24-Oct-1989	Felmont Oil Corporation designates Pennzoil Exploration and Production Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition
24-Oct-1989	Kerr-McGee Corporation designates Pennzoil Exploration and Production Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition.
24-Oct-1989	Samedan Oil Corporation designates Pennzoil Exploration and Production Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition
24-Oct-1989	Case-Pomeroy Oil Corporation designates Pennzoil Exploration and Production Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition.
24-Oct-1989	Norse Petroleum (U.S.) Incorporated designates Pennzoil Exploration and Production Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition.
27-Oct-1989	Assignment of Operating Rights approved. See file.
26-Jan-1990	Assignment of Operating Rights approved. See file.
29-Jan-1990	Record title interest is now held as follows, effective 9/1/1989:
	Kerr-McGee Corporation 35.00000%
	Samedan Oil Corporation 30.00000%
	Case-Pomeroy Oil Corporation 09.25000%
	Norse Petroleum (U.S.) Incorporated 05.00000%
	Felmont Oil & Gas Company 20.75000%
30-Jan-1990	Assignment of Operating Rights approved. See file.
14-Aug-1990	Felmont Oil & Gas Company changed its name to Torch Oil & Gas Company, effective 1/25/90.
31-Aug-1990	TOGCO Offshore Inc. designates CNG Producing Company as operator. of the N1/2NE1/4NW1/4 of Block A-475, High Island Area, South Addition.
31-Aug-1990	TOGCO Offshore Inc. designates Pennzoil Exploration and Production Company as operator. of the SE1/4; S1/2NE1/4 of Block A-475, High Island Area, South Addition
31-Aug-1990	TOGCO Offshore Inc. designates Kerr-McGee Corporation as operator. of the SW1/4 of Block A-475, High Island Area, South Addition.
29-Oct-1990	Black Hawk Oil Company designates Kerr-McGee Corporation as operator. of the SW1/4 of Block A-475, High Island Area, South Addition.
29-Oct-1990	1989-I TEAI Limited Partnership designates Kerr-McGee Corporation as operator. of the SW1/4 of Block A-475, High Island Area, South Addition.
29-Oct-1990	Black Hawk Oil Company designates CNG Producing Company as operator. of the N1/2NE1/4; NW1/4 of Block A-475, High Island Area, South Addition.
29-Oct-1990	Black Hawk Oil Company designates Pennzoil Exploration and Production Company as operator. of the SE1/4; S1/2NE1/4 of Block A-475, High Island Area, South Addition.
29-Oct-1990	1989-I TEAI Limited Partnership designates Kerr-McGee Corporation as operator. of the SW1/4 of Block A-475, High Island Area, South Addition.
29-Oct-1990	1989-I TEAI Limited Partnership designates CNG Producing Company as operator. of the N1/2NE1/4; NW1/4 of Block A-475, High Island Area, South Addition.
29-Oct-1990	1989-I TEAI Limited Partnership designates Pennzoil Exploration and Production Company as operator. of the SE1/4; S1/2NE1/4 of Block A-475, High Island Area, South Addition.
31-Oct-1990	Assignment of Operating Rights approved. See file.
06-Dec-1990	Assignment of Operating Rights approved. See file.
06-Dec-1990	Assignment of Operating Rights approved. See file.
20-Feb-1991	Record title interest is now held as follows, effective 2/1/1990:
	Kerr-McGee Corporation 35.00000%
	Samedan Oil Corporation 30.00000%
	Case-Pomeroy Oil Corporation 09.25000%
	Norse Petroleum (U.S.) Incorporated 05.00000%
	TOGCO Offshore Inc. 20.75000%

22-Jun-1992	Record title interest is now held as follows, effective 4/1/1990:
Kerr-McGee Corporation	35.00000%
Samedan Oil Corporation	30.00000%
Case-Pomeroy Oil Corporation	09.25000%
Norse Petroleum (U.S.) Incorporated	05.00000%
Black Hawk Oil Company	07.01595%
TOGCO Offshore Inc.	07.28906%
1989-I TEAI Limited Partnership	06.44499%
22-Jun-1992	Record title interest is now held as follows, effective 7/1/1990:
Kerr-McGee Corporation	35.00000%
Samedan Oil Corporation	30.00000%
Case-Pomeroy Oil Corporation	09.25000%
Norse Petroleum (U.S.) Incorporated	05.00000%
Black Hawk Oil Company	14.30501%
1989-I TEAI Limited Partnership	06.44499%
22-Jun-1992	Assignment of Operating Rights approved. See file.
14-Jan-1994	Assignment of Operating Rights approved. See file.
23-Mar-1995	Mesa Operating Limited Partnership merged with and into Mesa Sub 1, Inc., and simultaneously changed its name to Mesa Operating Co., effective 12/5/94. The name of the surviving corporation is Mesa Operating Co. (N. O. Misc. No. 1935).
12-Sep-1995	1989-I TEAI Limited Partnership designates Phillips Petroleum Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition.
12-Sep-1995	Black Hawk Oil Company designates Phillips Petroleum Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition.
12-Sep-1995	Norse Petroleum (U.S.) Incorporated designates Phillips Petroleum Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition.
12-Sep-1995	Case-Pomeroy Oil Corporation designates Phillips Petroleum Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition.
12-Sep-1995	Samedan Oil Corporation designates Phillips Petroleum Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition.
12-Sep-1995	Kerr-McGee Corporation designates Phillips Petroleum Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition.
26-Oct-1995	Assignment of Operating Rights approved. See file.
13-Nov-1995	Norse Petroleum (U.S.) Incorporated designates Phillips Petroleum Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition.
08-Jan-1996	1989-I TEAI Limited Partnership designates Phillips Petroleum Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition.
08-Jan-1996	Black Hawk Oil Company designates Phillips Petroleum Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition.
26-Sep-1996	Assignment of Operating Rights approved. See file.
04-Feb-1997	Assignment of Operating Rights approved. See file.
05-May-1997	Torch Operating Company designates CNG Producing Company as operator. of the NE1/2NE1/4; NW1/4 of Block A-475, High Island Area, South Addition.
05-May-1997	Torch Operating Company designates Phillips Petroleum Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition.
05-May-1997	Torch Operating Company designates Kerr-McGee Corporation as operator. of the SW1/4 of Block A-475, High Island Area, South Addition.
30-Jun-1997	Assignment of Operating Rights approved. See file.
03-Jul-1997	Wynn-Crosby 1997, Ltd. designates CNG Producing Company as operator. of the NE1/2NE1/4; NW1/4 of Block A-475, High Island Area, South Addition.
03-Jul-1997	Wynn-Crosby 1997, Ltd. designates Phillips Petroleum Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition.
03-Jul-1997	Wynn-Crosby 1997, Ltd. designates Kerr-McGee Corporation as operator. of the SW1/4 of Block A-475, High Island Area, South Addition.
17-Jul-1997	Assignment of Operating Rights approved. See file.

23-Jul-1997	Record title interest is now held as follows, effective 7/1/1996:
Kerr-McGee Corporation	35.00000%
Samedan Oil Corporation	30.00000%
Case-Pomeroy Oil Corporation	09.25000%
Norse Petroleum (U.S.) Incorporated	05.00000%
Black Hawk Oil Company	07.01595%
Torch Operating Company	07.28906%
1989-I TEAI Limited Partnership	06.44499%
23-Jul-1997	Record title interest is now held as follows, effective 7/1/1996:
Kerr-McGee Corporation	35.00000%
Samedan Oil Corporation	30.00000%
Case-Pomeroy Oil Corporation	09.25000%
Norse Petroleum (U.S.) Incorporated	05.00000%
Black Hawk Oil Company	07.01595%
1989-I TEAI Limited Partnership	06.44499%
Wynn-Crosby 1997, Ltd.	07.28906%
23-Jul-1997	Assignment of Operating Rights approved. See file.
23-Jul-1997	Assignment of Operating Rights approved. See file.
23-Jul-1997	Assignment of Operating Rights approved. See file.
23-Jul-1997	Assignment of Operating Rights approved. See file.
23-Jul-1997	Assignment of Operating Rights approved. See file.
28-Jan-1998	Assignment of Operating Rights approved. See file.
30-Mar-1999	TEAI Oil & Gas Company designates CNG Producing Company as operator. of the NE1/2NE1/4; NW1/4 of Block A-475, High Island Area, South Addition.
30-Mar-1999	TEAI Oil & Gas Company designates Kerr-McGee Corporation as operator. of the SW1/4 of Block A-475, High Island Area, South Addition.
30-Mar-1999	TEAI Oil & Gas Company designates Phillips Petroleum Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition.
30-Mar-1999	Bellwether Exploration Company designates Kerr-McGee Corporation as operator. of the SW1/4 of Block A-475, High Island Area, South Addition.
30-Mar-1999	Bellwether Exploration Company designates CNG Producing Company as operator. of the N1/2NE1/4; NW1/4 of Block A-475, High Island Area, South Addition.
30-Mar-1999	Bellwether Exploration Company designates Phillips Petroleum Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition.
14-Apr-1999	Record title interest is now held as follows, effective 12/31/1998:
Kerr-McGee Corporation	35.00000%
Samedan Oil Corporation	30.00000%
Case-Pomeroy Oil Corporation	09.25000%
Norse Petroleum (U.S.) Incorporated	05.00000%
Black Hawk Oil Company	07.01595%
TEAI Oil & Gas Company	06.44499%
Wynn-Crosby 1997, Ltd.	07.28906%
14-Apr-1999	1988-II TEAI Limited Partnership (GOM Company Number 1471), 1989-I TEAI Limited Partnership (GOM Company Number 1566), and TEAI VIII-A Limited Partnership (GOM Company Number 1803), merged with and into TEAI Oil & Gas Company (GOM Company Number 2129), effective 12/31/98. The name of the surviving corporation is TEAI Oil & Gas Company (GOM Company Number 2129).
14-Apr-1999	Record title interest is now held as follows, effective 12/31/1998:
Kerr-McGee Corporation	35.00000%
Samedan Oil Corporation	30.00000%
Case-Pomeroy Oil Corporation	09.25000%
Norse Petroleum (U.S.) Incorporated	05.00000%
Black Hawk Oil Company	07.01595%
Bellwether Exploration Company	06.44499%
Wynn-Crosby 1997, Ltd.	07.28906%

14-Apr-1999 TEAI Oil & Gas Company (GOM Company Number 2129) merged with and into Bellwether Exploration Company (GOM Company Number 2189), effective 12/31/98. The name of the surviving corporation is Bellwether Exploration Company (GOM Company Number 2189).

12-Oct-1999 Assignment of Operating Rights approved. See file.

12-Oct-1999 Online Resources, Inc. designates Phillips Petroleum Company as operator. of the S1/2NE1/4; SE1/4 of Block A-475, High Island Area, South Addition.

18-Jan-2000 Lease terminated on 12/25/1999.

28-Jan-2000 Unit Contract No. 891020236 terminated, effective 12/25/1999. The unit consisted of G02367, G03478.

18-Nov-2005 Held by unit operations.

20-Jan-2006 Held by unit production, lease receiving an allocation.

11-Sep-2008 BP America Production Company designates SPN Resources, LLC as operator. THAT PORTION of Block 6, South Pass Area from 15000 to 100000' TVD.

11-Sep-2008 SPN Resources, LLC designates SPN Resources, LLC as operator. THAT PORTION of Block 6, South Pass Area.

15-Oct-2008 Operating rights interest is now held as follows, effective 7/1/2008:

That portion of Block 6, South Pass Area, INSO FAR AND ONLY INSO FAR AS to operating rights from 15,000 feet subsea down to a depth of 100,000

SPN Resources, LLC	100.00000%
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15-Oct-2008 The owner of the record title interest and operating rights covering a portion of Block 6, South Pass Area, requested that the record title and operating rights ownership be merged and made whole. The operating rights and the corresponding record title interest are commonly owned and therefore are now merged. As a result of such merging of interest, these operating rights are no longer severed. See file for complete description.

02-May-2011 SPN Resources, LLC designates Dynamic Offshore Resources, LLC as operator. THAT PORTION of Block 6, South Pass Area.

19-Jul-2013 Held by unit production, lease receiving an allocation.

20-Aug-2013 Held by unit production, lease receiving an allocation.

13-Sep-2013 Dynamic Offshore Resources, LLC changed its name to SandRidge Energy Offshore, LLC, effective 6/25/2013.

20-Sep-2013 Held by unit production, lease receiving an allocation.

21-Oct-2013 Held by unit production, lease receiving an allocation.

21-Nov-2013 Held by unit production, lease receiving an allocation.

20-Dec-2013 Held by unit production, lease receiving an allocation.

21-Jan-2014 Held by unit production, lease receiving an allocation.

21-Feb-2014 Held by unit production, lease receiving an allocation.

21-Mar-2014 Held by unit production, lease receiving an allocation.

21-Apr-2014 Held by unit production, lease receiving an allocation.

21-May-2014 Held by unit production, lease receiving an allocation.

19-Jun-2014 Held by unit production, lease receiving an allocation.

21-Jul-2014 Held by unit production, lease receiving an allocation.

20-Aug-2014 Held by unit production, lease receiving an allocation.

19-Sep-2014 Held by unit production, lease receiving an allocation.

20-Oct-2014 Held by unit production, lease receiving an allocation.

20-Nov-2014 Held by unit production, lease receiving an allocation.

17-Dec-2014 Held by unit production, lease receiving an allocation.

14-Jan-2015 Held by unit production, lease receiving an allocation.

21-Jan-2015 Held by unit production, lease receiving an allocation.

20-Feb-2015 Held by unit production, lease receiving an allocation.

20-Mar-2015 Held by unit production, lease receiving an allocation.

21-Apr-2015 Held by unit production, lease receiving an allocation.

21-May-2015 Held by unit production, lease receiving an allocation.

22-Jun-2015 Held by unit production, lease receiving an allocation.

21-Jul-2015 Held by unit production, lease receiving an allocation.

21-Aug-2015 Held by unit production, lease receiving an allocation.

21-Sep-2015 Held by unit production, lease receiving an allocation.

21-Oct-2015 Held by unit production, lease receiving an allocation.

20-Nov-2015 Held by unit production, lease receiving an allocation.

17-Dec-2015 Held by unit production, lease receiving an allocation.

17-Dec-2015 Held by unit production, lease receiving an allocation.

17-Dec-2015 Held by unit production, lease receiving an allocation.

20-Jan-2016 Held by unit production, lease receiving an allocation.

19-Feb-2016 Held by unit production, lease receiving an allocation.

18-Mar-2016 Held by unit production, lease receiving an allocation.

20-Apr-2016 Held by unit production, lease receiving an allocation.

17-May-2016 SPN Resources, LLC changed its name to Fieldwood Energy SP LLC effective on 2/24/2016

20-May-2016 Held by unit production, lease receiving an allocation.

20-May-2016 Held by unit production, lease receiving an allocation.

20-Jun-2016 Held by unit production, lease receiving an allocation.

20-Jul-2016 Held by unit production, lease receiving an allocation.
19-Aug-2016 Held by unit production, lease receiving an allocation.
20-Sep-2016 Held by unit production, lease receiving an allocation.
20-Oct-2016 Held by unit production, lease receiving an allocation.
18-Nov-2016 Held by unit production, lease receiving an allocation.
13-Dec-2016 Held by unit production, lease receiving an allocation.
13-Jan-2017 Held by unit production, lease receiving an allocation.
21-Feb-2017 Held by unit production, lease receiving an allocation.
22-Mar-2017 Held by unit production, lease receiving an allocation.
21-Apr-2017 Held by unit production, lease receiving an allocation.
22-May-2017 Held by unit production, lease receiving an allocation.
21-Jun-2017 Held by unit production, lease receiving an allocation.
21-Jul-2017 Held by unit production, lease receiving an allocation.
22-Aug-2017 Held by unit production, lease receiving an allocation.
21-Sep-2017 Held by unit production, lease receiving an allocation.
21-Sep-2017 Held by unit production, lease receiving an allocation.
23-Oct-2017 Held by unit production, lease receiving an allocation.
17-Nov-2017 Held by unit production, lease receiving an allocation.
20-Dec-2017 Held by unit production, lease receiving an allocation.
22-Jan-2018 Held by unit production, lease receiving an allocation.
20-Feb-2018 Held by unit production, lease receiving an allocation.
19-Mar-2018 Held by unit production, lease receiving an allocation.
20-Apr-2018 Held by unit production, lease receiving an allocation.
22-May-2018 Held by unit production, lease receiving an allocation.
21-Jun-2018 Held by unit production, lease receiving an allocation.
20-Jul-2018 Held by unit production, lease receiving an allocation.
21-Aug-2018 Held by unit production, lease receiving an allocation.
20-Sep-2018 Held by unit production, lease receiving an allocation.
22-Oct-2018 Held by unit production, lease receiving an allocation.
21-Nov-2018 Held by unit production, lease receiving an allocation.
19-Dec-2018 Held by unit production, lease receiving an allocation.
22-Jan-2019 Held by unit production, lease receiving an allocation.
20-Feb-2019 Held by unit production, lease receiving an allocation.
20-Mar-2019 Held by unit production, lease receiving an allocation.
18-Apr-2019 Held by unit production, lease receiving an allocation.
21-May-2019 Held by unit production, lease receiving an allocation.
21-Jun-2019 Held by unit production, lease receiving an allocation.
19-Jul-2019 Held by unit production, lease receiving an allocation.
21-Aug-2019 Held by unit production, lease receiving an allocation.
20-Sep-2019 Held by unit production, lease receiving an allocation.
21-Oct-2019 Held by unit production, lease receiving an allocation.
21-Nov-2019 Held by unit production, lease receiving an allocation.
19-Dec-2019 Held by unit production, lease receiving an allocation.
21-Jan-2020 Held by unit production, lease receiving an allocation.
20-Feb-2020 Held by unit production, lease receiving an allocation.
17-Mar-2020 Held by unit production, lease receiving an allocation.
17-Apr-2020 Held by unit production, lease receiving an allocation.
18-May-2020 Held by unit production, lease receiving an allocation.
18-Jun-2020 Held by unit production, lease receiving an allocation.
20-Aug-2020 Held by unit operations.
21-Sep-2020 Held by unit operations.
21-Oct-2020 Held by unit operations.
18-Nov-2020 Held by unit production, lease receiving an allocation.
17-Dec-2020 Held by unit production, lease receiving an allocation.
20-Jan-2021 Held by unit production, lease receiving an allocation.

19-Feb-2021 Held by unit production, lease receiving an allocation.

OCS-G02938

Current Status	UNIT	Central Gulf of Mexico		Sale#	36	Sale Date	10/16/1974
Bonus Bid	Initial Acreage	Current Acreage	Per Acre Amt.	Royalty Rate		Rental	
12267000.000	962.060000	962.060000	12750.76	16.666667		3.00	

Original Lessee(s):

SEE LEASE FILE

Description:

All of Block 17, South Pass Area, OCS Official Leasing Map No. 9. Those portions of Block 17 between the Fourth Supplemental Decree Line (409 U.S. 17 (October 16, 1972)) and the Third Supplemental Decree Line (404 U.S. 388 (December 20, 1971)). Specifically described as follows:

LINE/INTERSECTIONS			TANGENT/ARC CENTERS		
	X	Y		X	Y
1	2742800.100	141182.000	1-2	2726105.000	148530.000
2	2743622.000	143444.000	2-3	2726951.000	150846.000
3	2745054.000	153083.000	3-4	2727215.000	156890.000
4	2745156.000	153600.000			
5	2745585.560	155940.000			
6	2748750.000	155940.000			
7	2748750.000	148167.170			
8	2743434.660	141182.000			
9	2742800.100	141182.000			

01-Nov-1974 Date of lease: 11/1/1974. Expected expiration date: 10/31/1979**01-Jan-1978** Unit Contract #16150, effective 1/1/78.**01-Jan-1978** Unit Contract #16151, effective 1/1/78.**23-Aug-1985** Record title interest is now held as follows, effective 5/7/1985:

Atlantic Richfield Company 100.00000%

23-Aug-1985 Atlantic Richfield Company merged with and into Atlantic Richfield Delaware Corporation, and, as of the date of the merger, Atlantic Richfield Delaware Corporation changed its name to Atlantic Richfield Company, effective 5/7/85. The name of the surviving corporation is Atlantic Richfield Company (N. O. Misc. No. 967).**17-Mar-1994** Atlantic Richfield Company designates Vastar Resources, Inc. as operator.**20-Jun-1994** Record title interest is now held as follows, effective 10/1/1993:

Vastar Resources, Inc. 100.00000%

03-Oct-1994 Unit Contract No. 754394018 approved, effective 01-APR-92. Unit agreement consists of Leases OCS-G01608, G01609, G01611, G01612, G02137, G02938, G02942, G02943, G03337.**15-May-2000** Held by unit production, lease receiving an allocation.**20-Jul-2000** Held by unit production, lease receiving an allocation.**19-Dec-2000** Held by unit production, lease receiving an allocation.**21-May-2001** Held by unit production, lease receiving an allocation.**30-Aug-2002** Record title interest is now held as follows, effective 12/31/2001:

BP America Production Company 100.00000%

30-Aug-2002 BP America Production Company designates BP America Production Company as operator.**30-Aug-2002** Vastar Resources, Inc.(GOM Company Number 1855), merged with and into Amoco Production Company (GOM Company Number 114) and simultaneously changed its name to BP America Production Company (GOM Company Number 114) effective 12/31/2001. The name of the surviving corporation is BP America Production Company (GOM Company Number 114).**31-Jan-2003** Held by unit production, lease receiving an allocation.**24-Aug-2004** BP America Production Company designates SPN Resources, LLC as operator. That portion of Block 17, South Pass Area.**24-Aug-2004** Record title interest is now held as follows, effective 4/1/2004:

SPN Resources, LLC 100.00000%

10-Sep-2004 Operating rights interest is now held as follows, effective 4/1/2004:

That portion of Block 17, South Pass Area, INSOFAR AND ONLY INSOFAR AS to operating rights from 15,000 feet subsea down to a depth of 100,000

BP America Production Company 100.00000%

10-Sep-2004 SPN Resources, LLC designates BP America Production Company as operator. That portion of Block 17, South Pass Area from 15000 to 100000' TVD.

22-Nov-2004 Held by unit production, lease receiving an allocation.

18-Nov-2005 Held by prior production, production ceased on 08/29/2005.

20-Jan-2006 Production resumed on 12/26/2005.

31-Jul-2007 Held by unit production, lease receiving an allocation.

20-Sep-2007 Production resumed on 12/26/2005.

21-Feb-2008 Held by unit production, lease receiving an allocation.

24-Mar-2008 Production resumed on 12/26/2005.

11-Sep-2008 BP America Production Company designates SPN Resources, LLC as operator. THAT PORTION of Block 17, South Pass Area from 15000 to 100000' TVD.

11-Sep-2008 SPN Resources, LLC designates SPN Resources, LLC as operator. THAT PORTION of Block 17, South Pass Area.

15-Oct-2008 Operating rights interest is now held as follows, effective 7/1/2008:

That portion of Block 17, South Pass Area, INSOFAR AND ONLY INSOFAR AS to operating rights from 15,000 feet subsea down to a depth of 100,000

SPN Resources, LLC	100.00000%
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15-Oct-2008 The owner of the record title interest and operating rights covering a portion of Block 17, South Pass Area, requested that the record title and operating rights ownership be merged and made whole. The operating rights and the corresponding record title interest are commonly owned and therefore are now merged. As a result of such merging of interest, these operating rights are no longer severed. See file for complete description.

02-May-2011 SPN Resources, LLC designates Dynamic Offshore Resources, LLC as operator. ALL OF BLOCK 17, South Pass Area.

22-Oct-2012 Held by unit production, lease receiving an allocation.

19-Jul-2013 Held by unit production, lease receiving an allocation.

20-Aug-2013 Held by unit production, lease receiving an allocation.

13-Sep-2013 Dynamic Offshore Resources, LLC changed its name to SandRidge Energy Offshore, LLC, effective 6/25/2013.

20-Sep-2013 Held by unit production, lease receiving an allocation.

21-Oct-2013 Held by unit production, lease receiving an allocation.

21-Nov-2013 Production resumed on 12/26/2005.

19-Sep-2014 Held by unit production, lease receiving an allocation.

20-Oct-2014 Held by unit production, lease receiving an allocation.

20-Nov-2014 Held by unit production, lease receiving an allocation.

17-Dec-2014 Held by unit production, lease receiving an allocation.

14-Jan-2015 Held by unit production, lease receiving an allocation.

21-Jan-2015 Held by unit production, lease receiving an allocation.

20-Feb-2015 Held by unit production, lease receiving an allocation.

20-Mar-2015 Held by unit production, lease receiving an allocation.

21-Apr-2015 Held by unit production, lease receiving an allocation.

21-May-2015 Held by unit production, lease receiving an allocation.

22-Jun-2015 Held by unit production, lease receiving an allocation.

21-Jul-2015 Held by unit production, lease receiving an allocation.

21-Aug-2015 Held by unit production, lease receiving an allocation.

21-Sep-2015 Held by unit production, lease receiving an allocation.

21-Oct-2015 Held by unit production, lease receiving an allocation.

20-Nov-2015 Held by unit production, lease receiving an allocation.

17-Dec-2015 Held by unit production, lease receiving an allocation.

17-Dec-2015 Held by unit production, lease receiving an allocation.

17-Dec-2015 Held by unit production, lease receiving an allocation.

20-Jan-2016 Held by unit production, lease receiving an allocation.

19-Feb-2016 Held by unit production, lease receiving an allocation.

18-Mar-2016 Held by unit production, lease receiving an allocation.

20-Apr-2016 Held by unit production, lease receiving an allocation.

17-May-2016 SPN Resources, LLC changed its name to Fieldwood Energy SP LLC effective on 2/24/2016

20-May-2016 Held by unit production, lease receiving an allocation.

20-May-2016 Held by unit production, lease receiving an allocation.

20-Jun-2016 Held by unit production, lease receiving an allocation.

20-Jul-2016 Held by unit production, lease receiving an allocation.

19-Aug-2016 Held by unit production, lease receiving an allocation.

20-Sep-2016 Held by unit production, lease receiving an allocation.

20-Oct-2016 Held by unit production, lease receiving an allocation.
18-Nov-2016 Held by unit production, lease receiving an allocation.
13-Dec-2016 Held by unit production, lease receiving an allocation.
13-Jan-2017 Held by unit production, lease receiving an allocation.
21-Feb-2017 Held by unit production, lease receiving an allocation.
22-Mar-2017 Held by unit production, lease receiving an allocation.
21-Apr-2017 Held by unit production, lease receiving an allocation.
22-May-2017 Held by unit production, lease receiving an allocation.
21-Jun-2017 Held by unit production, lease receiving an allocation.
21-Jul-2017 Held by unit production, lease receiving an allocation.
22-Aug-2017 Held by unit production, lease receiving an allocation.
21-Sep-2017 Held by unit production, lease receiving an allocation.
21-Sep-2017 Held by unit production, lease receiving an allocation.
23-Oct-2017 Held by unit production, lease receiving an allocation.
17-Nov-2017 Held by unit production, lease receiving an allocation.
20-Dec-2017 Held by unit production, lease receiving an allocation.
22-Jan-2018 Held by unit production, lease receiving an allocation.
20-Feb-2018 Held by unit production, lease receiving an allocation.
19-Mar-2018 Held by unit production, lease receiving an allocation.
20-Apr-2018 Held by unit production, lease receiving an allocation.
22-May-2018 Held by unit production, lease receiving an allocation.
21-Jun-2018 Held by unit production, lease receiving an allocation.
20-Jul-2018 Held by unit production, lease receiving an allocation.
21-Aug-2018 Held by unit production, lease receiving an allocation.
20-Sep-2018 Held by unit production, lease receiving an allocation.
22-Oct-2018 Held by unit production, lease receiving an allocation.
21-Nov-2018 Held by unit production, lease receiving an allocation.
19-Dec-2018 Held by unit production, lease receiving an allocation.
22-Jan-2019 Held by unit production, lease receiving an allocation.
20-Feb-2019 Held by unit production, lease receiving an allocation.
20-Mar-2019 Held by unit production, lease receiving an allocation.
18-Apr-2019 Held by unit production, lease receiving an allocation.
21-May-2019 Held by unit production, lease receiving an allocation.
21-Jun-2019 Held by unit production, lease receiving an allocation.
19-Jul-2019 Held by unit production, lease receiving an allocation.
21-Aug-2019 Held by unit production, lease receiving an allocation.
20-Sep-2019 Held by unit production, lease receiving an allocation.
21-Oct-2019 Held by unit production, lease receiving an allocation.
21-Nov-2019 Held by unit production, lease receiving an allocation.
19-Dec-2019 Held by unit production, lease receiving an allocation.
21-Jan-2020 Held by unit production, lease receiving an allocation.
20-Feb-2020 Held by unit production, lease receiving an allocation.
17-Mar-2020 Held by unit production, lease receiving an allocation.
17-Apr-2020 Held by unit production, lease receiving an allocation.
18-May-2020 Held by unit production, lease receiving an allocation.
18-Jun-2020 Held by unit production, lease receiving an allocation.

OCS-G02943

Current Status	UNIT	Central Gulf of Mexico		Sale#	36	Sale Date	10/16/1974
Bonus Bid	Initial Acreage	Current Acreage	Per Acre Amt.	Royalty Rate		Rental	
26260000.000	907.260000	907.260000	28944.29	16.666667		3.00	

Original Lessee(s):

SEE LEASE FILE

Description:

All of Block 59, South Pass Area, OCS Official Leasing Map, Louisiana Map No. 9. That portion of Block 59 between the line one foot seaward of the Third Supplemental Decree Line (404) U. S. 388 (December 20, 1971)), and the line three geographical miles seaward of the First Supplemental Decree Line (382 U. S. 288 (December 13, 1965)).

LINE/INTERSECTIONS		TANGENT/ARC CENTERS	
X	Y	X	Y
1	2763508.000	167559.800	
2	2763508.000	161632.810	
3	2754665.960	155940.000	
4	2754665.960	155940.000	
5	2759344.540	155940.000	

01-Nov-1974	Date of lease: 11/1/1974. Expected expiration date: 10/31/1979		
23-Aug-1985	Record title interest is now held as follows, effective 5/7/1985: Atlantic Richfield Company 100.00000%		
23-Aug-1985	Atlantic Richfield Company merged with and into Atlantic Richfield Delaware Corporation, and, as of the date of the merger, Atlantic Richfield Delaware Corporation changed its name to Atlantic Richfield Company, effective 5/7/85. The name of the surviving corporation is Atlantic Richfield Company (N. O. Misc. No. 967).		
17-Mar-1994	Atlantic Richfield Company designates Vastar Resources, Inc. as operator.		
20-Jun-1994	Record title interest is now held as follows, effective 10/1/1993: Vastar Resources, Inc. 100.00000%		
03-Oct-1994	Unit Contract No. 754394018 approved, effective 01-APR-92. Unit agreement consists of Leases OCS-G01608, G01609, G01611, G01612, G02137, G02938, G02942, G02943, G03337.		
15-May-2000	Held by unit production, lease receiving an allocation.		
20-Jul-2000	Held by unit production, lease receiving an allocation.		
19-Dec-2000	Held by unit production, lease receiving an allocation.		
21-May-2001	Held by unit production, lease receiving an allocation.		
30-Aug-2002	Record title interest is now held as follows, effective 12/31/2001: BP America Production Company 100.00000%		
30-Aug-2002	BP America Production Company designates BP America Production Company as operator. That portion of Block 59, South Pass Area.		
30-Aug-2002	Vastar Resources, Inc.(GOM Company Number 1855), merged with and into Amoco Production Company (GOM Company Number 114) and simultaneously changed its name to BP America Production Company (GOM Company Number 114) effective 12/31/2001. The name of the surviving corporation is BP America Production Company (GOM Company Number 114).		
31-Jan-2003	Held by unit production, lease receiving an allocation.		
16-Oct-2003	Held by unit production, lease receiving an allocation.		
24-Aug-2004	BP America Production Company designates SPN Resources, LLC as operator. That portion of Block 59, South Pass Area.		
24-Aug-2004	Record title interest is now held as follows, effective 4/1/2004: SPN Resources, LLC 100.00000%		
10-Sep-2004	Operating rights interest is now held as follows, effective 4/1/2004: That portion of Block 59, South Pass Area, INSOFAR AND ONLY INSOFAR AS to operating rights from 15,000 feet subsea down to a depth of 100,000' TVD. BP America Production Company 100.00000%		
10-Sep-2004	SPN Resources, LLC designates BP America Production Company as operator. That portion of Block 59, South Pass Area from 15,000 to 100,000' TVD.		
22-Nov-2004	Held by unit production, lease receiving an allocation.		
18-Nov-2005	Held by prior production, production ceased on 08/29/2005.		
20-Jan-2006	Production resumed on 12/26/2005.		
31-Jul-2007	Held by unit production, lease receiving an allocation.		

20-Sep-2007 Production resumed on 12/26/2005.

21-Feb-2008 Held by unit production, lease receiving an allocation.

24-Mar-2008 Production resumed on 12/26/2005.

11-Sep-2008 BP America Production Company designates SPN Resources, LLC as operator. THAT PORTION of Block 59, South Pass Area from 15000 to 100000' TVD.

11-Sep-2008 SPN Resources, LLC designates SPN Resources, LLC as operator. THAT PORTION of Block 59, South Pass Area.

15-Oct-2008 Operating rights interest is now held as follows, effective 7/1/2008:

That portion of Block 59, South Pass Area, INSOFAR AND ONLY INSOFAR AS to operating rights from 15,000 feet subsea down to a depth of 100,000

SPN Resources, LLC	100.00000%
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15-Oct-2008 The owner of the record title interest and operating rights covering a portion of Block 59, South Pass Area, requested that the record title and operating rights ownership be merged and made whole. The operating rights and the corresponding record title interest are commonly owned and therefore are now merged. As a result of such merging of interest, these operating rights are no longer severed. See file for complete description.

02-May-2011 SPN Resources, LLC designates Dynamic Offshore Resources, LLC as operator. THAT PORTION OF BLOCK 59, South Pass Area.

13-Sep-2013 Dynamic Offshore Resources, LLC changed its name to SandRidge Energy Offshore, LLC, effective 6/25/2013.

17-May-2016 SPN Resources, LLC changed its name to Fieldwood Energy SP LLC effective on 2/24/2016

21-Nov-2019 Held by unit production, lease receiving an allocation.

19-Dec-2019 Held by unit production, lease receiving an allocation.

21-Jan-2020 Held by unit production, lease receiving an allocation.

20-Feb-2020 Held by unit production, lease receiving an allocation.

17-Mar-2020 Held by unit production, lease receiving an allocation.

17-Apr-2020 Held by unit production, lease receiving an allocation.

18-May-2020 Held by unit production, lease receiving an allocation.

18-Jun-2020 Held by unit production, lease receiving an allocation.

OCS-G01608

Current Status	UNIT	Central Gulf of Mexico		Sale#	16	Sale Date	6/13/1967
Bonus Bid	Initial Acreage	Current Acreage	Per Acre Amt.	Royalty Rate		Rental	
5300020.600	3510.390000	3510.390000	1509.81	16.666667		3.00	

Original Lessee(s):

SEE LEASE FILE

Description:

That portion of Block 59, which is more than 3 geographical miles seaward from the line described in Par. 1 of the Supplemental Decree of the U. S. Supreme Court entered December 13, 1965 in United States v. Louisiana No. 9 Original (382 U.S. 288).

LINE/INTERSECTIONS		TANGENT/ARC CENTERS	
X	Y	X	Y
1 2759344.540	155940.000		
2 2763508.000	161632.810		
3 2763508.000	155940.000		
4 2759344.540	155940.000		

That portion of Block 60, South Pass Area which is more than 3 geographical miles seaward from the line described in Paragraph 1 of the Supplemental Decree of the U. S. Supreme Court entered December 13, 1965, in United States v. Louisiana, No. 9, Original (382 U.S. 288)

LINE/INTERSECTIONS		TANGENT/ARC CENTERS	
X	Y	X	Y
1 2748750.000	141453.830		
2 2763508.000	155940.000		
3 2748750.000	141182.000		
4 2759344.540	155940.000		
5 2748750.000	141453.830		
6 2763508.000	141182.000		

01-Jul-1967 Date of lease: 7/1/1967. Expected expiration date: 6/30/1972

23-Aug-1985 Record title interest is now held as follows, effective 5/7/1985:
Atlantic Richfield Company 100.00000%

23-Aug-1985 Atlantic Richfield Company merged with and into Atlantic Richfield Delaware Corporation, and, as of the date of the merger, Atlantic Richfield Delaware Corporation changed its name to Atlantic Richfield Company, effective 5/7/85. The name of the surviving corporation is Atlantic Richfield Company (N. O. Misc. No. 967).

17-Mar-1994 Atlantic Richfield Company designates Vastar Resources, Inc. as operator.

20-Jun-1994 Record title interest is now held as follows, effective 10/1/1993:
Vastar Resources, Inc. 100.00000%

03-Oct-1994 Unit Contract No. 754394018 approved, effective 01-APR-92. Unit agreement consists of Leases OCS-G01608, G01609, G01611, G01612, G02137, G02938, G02942, G02943, G03337.

15-May-2000 Held by unit production, lease receiving an allocation.

20-Jul-2000 Held by unit production, lease receiving an allocation.

19-Dec-2000 Held by unit production, lease receiving an allocation.

21-May-2001 Held by unit production, lease receiving an allocation.

30-Aug-2002 Record title interest is now held as follows, effective 12/31/2001:
BP America Production Company 100.00000%

30-Aug-2002 BP America Production Company designates BP America Production Company as operator.

30-Aug-2002 Vastar Resources, Inc.(GOM Company Number 1855), merged with and into Amoco Production Company (GOM Company Number 114) and simultaneously changed its name to BP America Production Company (GOM Company Number 114) effective 12/31/2001. The name of the surviving corporation is BP America Production Company (GOM Company Number 114).

31-Jan-2003 Held by unit production, lease receiving an allocation.

16-Oct-2003 Held by unit production, lease receiving an allocation.

12-Aug-2004 Record title interest is now held as follows, effective 4/1/2004:
SPN Resources, LLC 100.00000%

12-Aug-2004 SPN Resources, LLC designates BP America Production Company as operator. That portions of Block 59 & 60, South Pass Area, from 15,000' to 100,000'.

10-Sep-2004	Operating rights interest is now held as follows, effective 4/1/2004: That portion of Blocks 59 & 60, South Pass Area, INSOFAR AND ONLY INSOFAR AS to operating rights from 15,000 feet subsea down to a depth of 100,000'
	BP America Production Company 100.00000%
10-Sep-2004	SPN Resources, LLC designates BP America Production Company as operator. That portions of Block 59 & 60, South Pass Area, from 15,000' to 100,000'.
22-Nov-2004	Held by unit production, lease receiving an allocation.
16-Jun-2005	Held by unit production, lease receiving an allocation.
27-Jul-2005	Production resumed on 11/30/2004.
18-Nov-2005	Held by prior production, production ceased on 08/29/2005.
20-Jan-2006	Production resumed on 12/26/2005.
31-Jul-2007	Held by unit production, lease receiving an allocation.
20-Sep-2007	Production resumed on 12/26/2005.
21-Feb-2008	Held by unit production, lease receiving an allocation.
24-Mar-2008	Production resumed on 12/26/2005.
11-Sep-2008	BP America Production Company designates SPN Resources, LLC as operator. THAT PORTION of Block 60, South Pass Area from 15000 to 100000' TVD.
11-Sep-2008	SPN Resources, LLC designates SPN Resources, LLC as operator. THAT PORTION of Block 59, South Pass Area.
15-Oct-2008	Operating rights interest is now held as follows, effective 7/1/2008: That portion of Blocks 59 & 60, South Pass Area, INSOFAR AND ONLY INSOFAR AS to operating rights from 15,000 feet subsea down to a depth of 100,000'
	SPN Resources, LLC 100.00000%
15-Oct-2008	The owner of the record title interest and operating rights covering a portion of Blocks 59 & 60, South Pass Area, requested that the record title and operating rights ownership be merged and made whole. The operating rights and the corresponding record title interest are commonly owned and therefore are now merged. As a result of such merging of interest, these operating rights are no longer severed. See file for complete description.
02-May-2011	SPN Resources, LLC designates Dynamic Offshore Resources, LLC as operator. THAT PORTION of Block 59, South Pass Area.
13-Sep-2013	Dynamic Offshore Resources, LLC changed its name to SandRidge Energy Offshore, LLC, effective 6/25/2013.
17-May-2016	SPN Resources, LLC changed its name to Fieldwood Energy SP LLC effective on 2/24/2016

OCS-G02137

Current Status	UNIT	Central Gulf of Mexico		Sale#	23	Sale Date	11/4/1971
Bonus Bid	Initial Acreage	Current Acreage	Per Acre Amt.	Royalty Rate		Rental	
31717710.000	1761.630000	1761.630000	18004.75	16.666667		3.00	

Original Lessee(s):

SEE LEASE FILE

Description:

All of Block 60 South Pass Area as shown on official leasing map, Louisiana Map No. 9. That portion landward of a line three geographical miles seaward of the line described in paragraph one of the Supplemental Decree of the United States Supreme Court entered December 13, 1965 in United States vs. Louisiana No. 9 original (382 U. S. 288)

LINE/INTERSECTIONS		TANGENT/ARC CENTERS	
X	Y	X	Y
1	2748750.000	141453.830	
2	2759344.540	155940.000	
3	2748750.000	141453.830	
4	2748750.000	155940.000	

01-Nov-1971	Date of lease: 11/1/1971. Expected expiration date: 10/31/1976
01-Jan-1978	Unit Contract #16150, effective 1/1/78.
01-Jan-1978	Unit Contract #16151, effective 1/1/78.
23-Aug-1985	Record title interest is now held as follows, effective 5/7/1985: Atlantic Richfield Company 100.00000%
23-Aug-1985	Atlantic Richfield Company merged with and into Atlantic Richfield Delaware Corporation, and, as of the date of the merger, Atlantic Richfield Delaware Corporation changed its name to Atlantic Richfield Company, effective 5/7/85. The name of the surviving corporation is Atlantic Richfield Company (N. O. Misc. No. 967).
17-Mar-1994	Atlantic Richfield Company designates Vastar Resources, Inc. as operator.
20-Jun-1994	Record title interest is now held as follows, effective 10/1/1993: Vastar Resources, Inc. 100.00000%
03-Oct-1994	Unit Contract No. 754394018 approved, effective 01-APR-92. Unit agreement consists of Leases OCS-G01608, G01609, G01611, G01612, G02137, G02938, G02942, G02943, G03337.
15-May-2000	Held by unit production, lease receiving an allocation.
19-Jun-2000	Held by unit operations.
20-Jul-2000	Held by unit production, lease receiving an allocation.
19-Dec-2000	Held by unit production, lease receiving an allocation.
21-May-2001	Held by unit production, lease receiving an allocation.
30-Aug-2002	Record title interest is now held as follows, effective 12/31/2001: BP America Production Company 100.00000%
30-Aug-2002	BP America Production Company designates BP America Production Company as operator.
30-Aug-2002	Vastar Resources, Inc.(GOM Company Number 1855), merged with and into Amoco Production Company (GOM Company Number 114) and simultaneously changed its name to BP America Production Company (GOM Company Number 114) effective 12/31/2001. The name of the surviving corporation is BP America Production Company (GOM Company Number 114).
16-Oct-2003	Held by unit production, lease receiving an allocation.
24-Aug-2004	BP America Production Company designates SPN Resources, LLC as operator. THAT PORTION of Block 60, South Pass Area.
24-Aug-2004	Record title interest is now held as follows, effective 4/1/2004: SPN Resources, LLC 100.00000%
10-Sep-2004	Operating rights interest is now held as follows, effective 4/1/2004: That portion of Block 60, South Pass Area, INSOFAR AND ONLY INSOFAR AS to operating rights from 15,000 feet subsea down to a depth of 100,000 BP America Production Company 100.00000%
10-Sep-2004	SPN Resources, LLC designates BP America Production Company as operator. THAT PORTION of Block 60, South Pass Area, from 15,000' to 100,000' TVD.
22-Nov-2004	Held by unit production, lease receiving an allocation.
18-Nov-2005	Held by prior production, production ceased on 08/29/2005.
20-Jan-2006	Production resumed on 12/26/2005.
31-Jul-2007	Held by unit production, lease receiving an allocation.

20-Sep-2007 Production resumed on 12/26/2005.

21-Feb-2008 Held by unit production, lease receiving an allocation.

24-Mar-2008 Production resumed on 12/26/2005.

11-Sep-2008 BP America Production Company designates SPN Resources, LLC as operator. THAT PORTION of Block 60, South Pass Area from 15000 to 100000' TVD.

11-Sep-2008 SPN Resources, LLC designates SPN Resources, LLC as operator. THAT PORTION of Block 60, South Pass Area.

15-Oct-2008 Operating rights interest is now held as follows, effective 7/1/2008:
That portion of Block 60, South Pass Area, INSOFAR AND ONLY INSOFAR AS to operating rights from 15,000 feet subsea down to a depth of 100,000
SPN Resources, LLC 100.00000%

15-Oct-2008 The owner of the record title interest and operating rights covering a portion of Block 60, South Pass Area, requested that the record title and operating rights ownership be merged and made whole. The operating rights and the corresponding record title interest are commonly owned and therefore are now merged. As a result of such merging of interest, these operating rights are no longer severed. See file for complete description.

02-May-2011 SPN Resources, LLC designates Dynamic Offshore Resources, LLC as operator. THAT PORTION of Block 60, South Pass Area.

13-Sep-2013 Dynamic Offshore Resources, LLC changed its name to SandRidge Energy Offshore, LLC, effective 6/25/2013.

17-May-2016 SPN Resources, LLC changed its name to Fieldwood Energy SP LLC effective on 2/24/2016

OCS-G01609

Current Status	UNIT	Central Gulf of Mexico		Sale#	16	Sale Date	6/13/1967
Bonus Bid	Initial Acreage	Current Acreage	Per Acre Amt.	Royalty Rate		Rental	
9124927.000	4999.960000	4999.960000	1825.00	16.666667		3.00	

Original Lessee(s):

Gulf Oil Corporation 100.000000 %

Description:

All of Block 61, South Pass Area, as shown on OCS Louisiana Leasing Map, LA9.

01-Jul-1967 Date of lease: 7/1/1967. Expected expiration date: 6/30/1972

21-Jul-1978 Gulf Oil Corporation designates Shell Oil Company as operator. of the NE1/4 of Block 61, South Pass Area, SAVE AND EXCEPT the OCS-G 1609 B Platform and OCS-G 1609 Well Nos. B-1 and B-2.

06-Dec-1979 Operating rights interest is now held as follows, effective 3/1/1979:
NE1/4 of Block 61, South Pass Area
Shell Oil Company 100.000000%

19-Jul-1985 Record title interest is now held as follows, effective 7/1/1985:
Chevron U.S.A. Inc. 100.000000%

19-Jul-1985 Chevron U.S.A. Inc. merged with and into Gulf Oil Corporation and, as of the date of the merger, Gulf Oil Corporation changed its name to Chevron U.S.A. Inc., effective 7/1/85. The name of the surviving corporation is Chevron U.S.A. Inc. (N. O. Misc. No. 078).

19-Jul-1985 Record title interest is now held as follows, effective 7/1/1985:
Chevron U.S.A. Inc. 100.000000%

10-Apr-1992 Operating rights interest is now held as follows, effective 2/13/1992:
NW1/4; S1/2 of Block 61, South Pass Area
Atlantic Richfield Company 100.000000%
NE1/4 of Block 61, South Pass Area
Shell Offshore Inc. 100.000000%

08-Oct-1992 Chevron U.S.A. Inc. designates Atlantic Richfield Company as operator. of the NW1/4; S1/2 of Block 61, South Pass Area.

05-Apr-1994 Chevron U.S.A. Inc. designates Vastar Resources, Inc. as operator. of the NW1/4; S1/2 of Block 61, South Pass Area.

20-Jun-1994 Operating rights interest is now held as follows, effective 10/1/1993:
NE1/4 of Block 61, South Pass Area
Shell Offshore Inc. 100.000000%
NW1/4; S1/2 of Block 61, South Pass Area
Vastar Resources, Inc. 100.000000%

01-Jun-1997 Unit Contract No. 754394018 expanded to include OCS-G 1609, effective 01-JUN-97. Unit agreement consists of Leases OCS-G01608, G01609, G01611, G01612, G02137, G02938, G02942, G02943, G03337.

10-Feb-1998 Operating rights interest is now held as follows, effective 10/1/1997:
NE1/4 of Block 61, South Pass Area
Shell Offshore Inc. 50.000000%
Ocean Energy, Inc. 50.000000%
NW1/4; S1/2 of Block 61, South Pass Area
Vastar Resources, Inc. 100.000000%

05-Apr-1998 Chevron U.S.A. Inc. designates Ocean Energy, Inc. as operator. of NE1/4 of Block 61, South Pass Area.

05-May-1998 Shell Offshore Inc. designates Ocean Energy, Inc. as operator. of NE1/4 of Block 61, South Pass Area.

28-Jun-1999 Apache Corporation designates Ocean Energy, Inc. as operator. of the NE1/4 of Block 61, South Pass Area.

16-Jul-1999 Operating rights interest is now held as follows, effective 3/1/1999:
NE1/4 of Block 61, South Pass Area
Apache Corporation 50.000000%
Ocean Energy, Inc. 50.000000%
NW1/4; S1/2 of Block 61, South Pass Area
Vastar Resources, Inc. 100.000000%

30-Aug-2002	Vastar Resources, Inc.(GOM Company Number 1855), merged with and into Amoco Production Company (GOM Company Number 114) and simultaneously changed its name to BP America Production Company (GOM Company Number 114) effective 12/31/2001. The name of the surviving corporation is BP America Production Company (GOM Company Number 114).
30-Aug-2002	Chevron U.S.A. Inc. designates BP America Production Company as operator. NW/4;S/2 of Block 61, South Pass Area from 15000 to 100,000' TVD.
31-Jan-2003	Held by unit production, lease receiving an allocation.
04-Sep-2003	Ocean Energy, Inc. changed its name to Devon Louisiana Corporation, effective 06/01/2003.
24-Aug-2004	Operating rights interest is now held as follows, effective 4/1/2004:
	NW1/4; S1/2 of Block 61, South Pass Area, INSO FAR AND ONLY INSO FAR as to operating rights from the surface of the earth down to but not including a depth of 15,000 feet subsea
	SPN Resources, LLC 100.00000%
24-Aug-2004	Chevron U.S.A. Inc. designates SPN Resources, LLC as operator. NW/4;S/2 of Block 61, South Pass Area from 0 to 14999' TVD.
21-Mar-2005	Held by unit production, lease receiving an allocation.
31-Oct-2005	Production resumed on 11/30/2004.
18-Nov-2005	Held by prior production, production ceased on 08/29/2005.
20-Jan-2006	Production resumed on 12/26/2005.
18-Sep-2006	Record title interest is now held as follows, effective 12/31/2005:
	Chevron U.S.A. Inc. 100.00000%
18-Sep-2006	Chevron U.S.A. Inc. designates Devon Energy Production Company, L.P. as operator. NE/4 of Block 61, South Pass Area.
18-Sep-2006	Devon Louisiana Corporation (GOM Company #1777) merged with and into Devon Energy Production Company, L.P. (GOM Company # 2421), effective 12/31/2005. The name of the surviving entity is Devon Energy Production Company, L.P. (GOM Company #2421).
18-Sep-2006	Operating rights interest is now held as follows, effective 12/31/2005:
	NE1/4 of Block 61, South Pass Area
	Apache Corporation 50.00000%
	Devon Energy Production Company, L.P. 50.00000%
18-Sep-2006	Apache Corporation designates Devon Energy Production Company, L.P. as operator. NE/4 of Block 61, South Pass Area.
20-Nov-2006	Held by unit production, lease receiving an allocation.
18-Dec-2006	Production resumed on 12/26/2005.
11-Sep-2008	Chevron U.S.A. Inc. designates SPN Resources, LLC as operator. NW/4;S/2 of Block 61, South Pass Area.
11-Sep-2008	SPN Resources, LLC designates SPN Resources, LLC as operator. NW/4;S/2 of Block 61, South Pass Area.
21-Jan-2009	Held by unit production, lease receiving an allocation.
03-Feb-2009	The owner of the operating rights covering the S1/2; NW1/4 of Block 61, South Pass Area, requested that the two current and separate operating rights tracts be merged and made whole. As a result of such merging of interest, these operating rights will be held as follow. See file for complete description.
03-Feb-2009	Operating rights interest is now held as follows, effective 7/1/2008:
	NW1/4; S1/2 of Block 61, South Pass Area
	SPN Resources, LLC 100.00000%
02-May-2011	Chevron U.S.A. Inc. designates Dynamic Offshore Resources, LLC as operator. NW1/4; S1/2 of Block 61, South Pass Area.
02-May-2011	SPN Resources, LLC designates Dynamic Offshore Resources, LLC as operator. NW1/4; S1/2 of Block 61, South Pass Area.
14-Jul-2011	Record title interest is now held as follows, effective 4/28/2011:
	Dynamic Offshore Resources, LLC 100.00000%
14-Jul-2011	Dynamic Offshore Resources, LLC designates Devon Energy Production Company, L.P. as operator. NE1/4 of Block 61, South Pass Area.
14-Jul-2011	Dynamic Offshore Resources, LLC designates Dynamic Offshore Resources, LLC as operator. NW1/4; S1/2 of Block 61, South Pass Area
16-Nov-2011	Dynamic Offshore Resources, LLC designates Apache Corporation as operator. NE1/4 of Block 61, South Pass Area.
16-Nov-2011	Apache Corporation designates Apache Corporation as operator. NE1/4 of Block 61, South Pass Area.
16-Nov-2011	Devon Energy Production Company, L.P. designates Apache Corporation as operator. NE1/4 of Block 61, South Pass Area.
11-Apr-2012	Operating rights interest is now held as follows, effective 1/1/2010:
	NE1/4 of Block 61, South Pass Area
	Apache Corporation 100.00000%
19-Jul-2013	Held by unit production, lease receiving an allocation.
20-Aug-2013	Held by unit production, lease receiving an allocation.

13-Sep-2013 Dynamic Offshore Resources, LLC changed its name to SandRidge Energy Offshore, LLC, effective 6/25/2013.
20-Sep-2013 Held by unit production, lease receiving an allocation.
21-Oct-2013 Held by unit production, lease receiving an allocation.
21-Nov-2013 Held by unit production, lease receiving an allocation.
25-Nov-2013 Apache Corporation designates Fieldwood Energy LLC as operator. NE1/4 of Block 61, South Pass Area.
25-Nov-2013 SandRidge Energy Offshore, LLC designates Fieldwood Energy LLC as operator. NE1/4 of Block 61, South Pass Area.
20-Dec-2013 Held by unit production, lease receiving an allocation.
21-Jan-2014 Held by unit production, lease receiving an allocation.
21-Feb-2014 Held by unit production, lease receiving an allocation.
21-Mar-2014 Held by unit production, lease receiving an allocation.
21-Apr-2014 Held by unit production, lease receiving an allocation.
21-May-2014 Held by unit production, lease receiving an allocation.
19-Jun-2014 Held by unit production, lease receiving an allocation.
01-Jul-2014 Operating rights interest is now held as follows, effective 7/1/2013:
NE1/4 of Block 61, South Pass Area.
Fieldwood Energy LLC 100.00000%
01-Jul-2014 Fieldwood Energy LLC designates Fieldwood Energy LLC as operator. NE1/4 of Block 61, South Pass Area.
21-Jul-2014 Held by unit production, lease receiving an allocation.
20-Aug-2014 Held by unit production, lease receiving an allocation.
19-Sep-2014 Held by unit production, lease receiving an allocation.
30-Sep-2014 SandRidge Energy Offshore, LLC changed its name to Fieldwood Energy Offshore LLC effective, 5/19/2014
20-Oct-2014 Held by unit production, lease receiving an allocation.
20-Nov-2014 Held by unit production, lease receiving an allocation.
17-Dec-2014 Held by unit production, lease receiving an allocation.
14-Jan-2015 Held by unit production, lease receiving an allocation.
21-Jan-2015 Held by unit production, lease receiving an allocation.
20-Feb-2015 Held by unit production, lease receiving an allocation.
20-Mar-2015 Held by unit production, lease receiving an allocation.
21-Apr-2015 Held by unit production, lease receiving an allocation.
21-May-2015 Held by unit production, lease receiving an allocation.
22-Jun-2015 Held by unit production, lease receiving an allocation.
21-Jul-2015 Held by unit production, lease receiving an allocation.
21-Aug-2015 Held by unit production, lease receiving an allocation.
21-Sep-2015 Held by unit production, lease receiving an allocation.
21-Oct-2015 Held by unit production, lease receiving an allocation.
20-Nov-2015 Held by unit production, lease receiving an allocation.
17-Dec-2015 Held by unit production, lease receiving an allocation.
17-Dec-2015 Held by unit production, lease receiving an allocation.
17-Dec-2015 Held by unit production, lease receiving an allocation.
20-Jan-2016 Held by unit production, lease receiving an allocation.
19-Feb-2016 Held by unit production, lease receiving an allocation.
18-Mar-2016 Held by unit production, lease receiving an allocation.
20-Apr-2016 Held by unit production, lease receiving an allocation.
17-May-2016 SPN Resources, LLC changed its name to Fieldwood Energy SP LLC effective on 2/24/2016
20-May-2016 Held by unit production, lease receiving an allocation.
20-May-2016 Held by unit production, lease receiving an allocation.
20-Jun-2016 Held by unit production, lease receiving an allocation.
20-Jul-2016 Held by unit production, lease receiving an allocation.
19-Aug-2016 Held by unit production, lease receiving an allocation.
20-Sep-2016 Held by unit production, lease receiving an allocation.
20-Oct-2016 Held by unit production, lease receiving an allocation.
18-Nov-2016 Held by unit production, lease receiving an allocation.
13-Dec-2016 Held by unit production, lease receiving an allocation.
13-Jan-2017 Held by unit production, lease receiving an allocation.
21-Feb-2017 Held by unit production, lease receiving an allocation.

22-Mar-2017 Held by unit production, lease receiving an allocation.
21-Apr-2017 Held by unit production, lease receiving an allocation.
22-May-2017 Held by unit production, lease receiving an allocation.
21-Jun-2017 Held by unit production, lease receiving an allocation.
21-Jul-2017 Held by unit production, lease receiving an allocation.
22-Aug-2017 Held by unit production, lease receiving an allocation.
21-Sep-2017 Held by unit production, lease receiving an allocation.
21-Sep-2017 Held by unit production, lease receiving an allocation.
23-Oct-2017 Held by unit production, lease receiving an allocation.
17-Nov-2017 Held by unit production, lease receiving an allocation.
20-Dec-2017 Held by unit production, lease receiving an allocation.
22-Jan-2018 Held by unit production, lease receiving an allocation.
20-Feb-2018 Held by unit production, lease receiving an allocation.
19-Mar-2018 Held by unit production, lease receiving an allocation.
20-Apr-2018 Held by unit production, lease receiving an allocation.
22-May-2018 Held by unit production, lease receiving an allocation.
21-Jun-2018 Held by unit production, lease receiving an allocation.
20-Jul-2018 Held by unit production, lease receiving an allocation.
21-Aug-2018 Held by unit production, lease receiving an allocation.
20-Sep-2018 Held by unit production, lease receiving an allocation.
22-Oct-2018 Held by unit production, lease receiving an allocation.
21-Nov-2018 Held by unit production, lease receiving an allocation.
19-Dec-2018 Held by unit production, lease receiving an allocation.
22-Jan-2019 Held by unit production, lease receiving an allocation.
20-Feb-2019 Held by unit production, lease receiving an allocation.
20-Mar-2019 Held by unit production, lease receiving an allocation.
18-Apr-2019 Held by unit production, lease receiving an allocation.
21-May-2019 Held by unit production, lease receiving an allocation.
21-Jun-2019 Held by unit production, lease receiving an allocation.
19-Jul-2019 Held by unit production, lease receiving an allocation.
21-Aug-2019 Held by unit production, lease receiving an allocation.
20-Sep-2019 Held by unit production, lease receiving an allocation.
21-Oct-2019 Held by unit production, lease receiving an allocation.
21-Nov-2019 Held by unit production, lease receiving an allocation.
19-Dec-2019 Held by unit production, lease receiving an allocation.
21-Jan-2020 Held by unit production, lease receiving an allocation.
20-Feb-2020 Held by unit production, lease receiving an allocation.
17-Mar-2020 Held by unit production, lease receiving an allocation.
17-Apr-2020 Held by unit production, lease receiving an allocation.
18-May-2020 Held by unit production, lease receiving an allocation.
18-Jun-2020 Held by unit production, lease receiving an allocation.

OCS-G01611

Current Status	UNIT	Central Gulf of Mexico		Sale#	16	Sale Date	6/13/1967
Bonus Bid	Initial Acreage	Current Acreage	Per Acre Amt.	Royalty Rate		Rental	
6400111.000	4310.102000	4310.102000	1484.91	16.666667		3.00	

Original Lessee(s):

SEE LEASE FILE

Description:

That portion which is more than 3 geographical miles seaward from the line described in Paragraph 1 of the Supplemental Decree of the U. S Supreme Court entered December 13, 1965, in United States v. Louisiana, No 9, Original (382 U.S 288)

LINE/INTERSECTIONS		TANGENT/ARC CENTERS	
X	Y	X	Y
1 2763508.000	155940.000		
2 2763508.000	161632.810		
3 2770137.880	170698.000		
4 2778266.000	170698.000		
5 2778266.000	155940.000		
6 2763508.000	155940.000		

01-Jun-1967 Date of lease: 6/1/1967. Expected expiration date: 5/31/1972

23-Aug-1985 Record title interest is now held as follows, effective 5/7/1985:
Atlantic Richfield Company 100.000000%

23-Aug-1985 Atlantic Richfield Company merged with and into Atlantic Richfield Delaware Corporation, and, as of the date of the merger, Atlantic Richfield Delaware Corporation changed its name to Atlantic Richfield Company, effective 5/7/85. The name of the surviving corporation is Atlantic Richfield Company (N. O. Misc. No. 967).

08-May-1989 Suspension of production approved from 6/16/89 through 4/30/90.

18-May-1990 Held by drilling operations. FO status report dated 5/18/90.

06-Jun-1990 Resumed production 3/31/1990.

17-Mar-1994 Atlantic Richfield Company designates Vastar Resources, Inc. as operator.

20-Jun-1994 Record title interest is now held as follows, effective 10/1/1993:
Vastar Resources, Inc. 100.000000%

03-Oct-1994 Unit Contract No. 754394018 approved, effective 01-APR-92. Unit agreement consists of Leases OCS-G01608, G01609, G01611, G01612, G02137, G02938, G02942, G02943, G03337.

15-May-2000 Held by unit production, lease receiving an allocation.

19-Jun-2000 Held by unit operations.

20-Jul-2000 Held by unit production, lease receiving an allocation.

19-Dec-2000 Held by unit production, lease receiving an allocation.

21-May-2001 Held by unit production, lease receiving an allocation.

30-Aug-2002 Record title interest is now held as follows, effective 12/31/2001:
BP America Production Company 100.000000%

30-Aug-2002 Vastar Resources, Inc.(GOM Company Number 1855), merged with and into Amoco Production Company (GOM Company Number 114) and simultaneously changed its name to BP America Production Company (GOM Company Number 114) effective 12/31/2001. The name of the surviving corporation is BP America Production Company (GOM Company Number 114).

30-Aug-2002 BP America Production Company designates BP America Production Company as operator.

31-Jan-2003 Held by unit production, lease receiving an allocation.

16-Oct-2003 Held by unit production, lease receiving an allocation.

12-Aug-2004 BP America Production Company designates SPN Resources, LLC as operator. All of Block 66, South Pass Area, South and East Addition.

12-Aug-2004 Record title interest is now held as follows, effective 4/1/2004:
SPN Resources, LLC 100.000000%

10-Sep-2004 Operating rights interest is now held as follows, effective 4/1/2004:
That portion of Block 66, South Pass Area, South and East Addition, INSOFAR AND ONLY INSOFAR as to operating rights from 15,000 feet subsea down to a depth of 100,000'

10-Sep-2004 BP America Production Company 100.000000%

10-Sep-2004 SPN Resources, LLC designates BP America Production Company as operator. THAT PORTION of Block 66, South Pass Area, South and East Addition, from 15000 to 100,000' TVD.

22-Nov-2004	Held by unit production, lease receiving an allocation.
18-Nov-2005	Held by prior production, production ceased on 08/29/2005.
20-Jan-2006	Production resumed on 12/26/2005.
31-Jul-2007	Held by unit production, lease receiving an allocation.
20-Sep-2007	Production resumed on 12/26/2005.
21-Feb-2008	Held by unit production, lease receiving an allocation.
24-Mar-2008	Production resumed on 12/26/2005.
11-Sep-2008	BP America Production Company designates SPN Resources, LLC as operator. THAT PORTION of Block 66, South Pass Area, South and East Addition from 15000 to 100000' TVD.
11-Sep-2008	SPN Resources, LLC designates SPN Resources, LLC as operator. THAT PORTION of Block 66, South Pass Area, South and East Addition.
15-Oct-2008	Operating rights interest is now held as follows, effective 7/1/2008: That portion of Block 66, South Pass Area, South and East Addition, INSO FAR AND ONLY INSO FAR as to operating rights from 15,000 feet subsea down to a depth of 100,000' SPN Resources, LLC 100.00000%
15-Oct-2008	The owner of the record title interest and operating rights covering a portion of Block 66, South Pass Area, requested that the record title and operating rights ownership be merged and made whole. The operating rights and the corresponding record title interest are commonly owned and therefore are now merged. As a result of such merging of interest, these operating rights are no longer severed. See file for complete description.
02-May-2011	SPN Resources, LLC designates Dynamic Offshore Resources, LLC as operator. THAT PORTION of Block 66, South Pass Area, South and East Addition.
13-Sep-2013	Dynamic Offshore Resources, LLC changed its name to SandRidge Energy Offshore, LLC, effective 6/25/2013.
17-May-2016	SPN Resources, LLC changed its name to Fieldwood Energy SP LLC effective on 2/24/2016
21-Feb-2017	Held by unit production, lease receiving an allocation.
22-Mar-2017	Production resumed on 02/02/2017.
18-Apr-2019	Held by unit production, lease receiving an allocation.
21-May-2019	Held by unit production, lease receiving an allocation.
21-Jun-2019	Production resumed on 05/09/2019.

OCS-G01612

Current Status	UNIT	Central Gulf of Mexico		Sale#	16	Sale Date	6/13/1967
Bonus Bid	Initial Acreage	Current Acreage	Per Acre Amt.	Royalty Rate		Rental	
17671000.000	5000.000000	5000.000000	3534.20	16.666667		3.00	

Original Lessee(s):

SEE LEASE FILE

Description:

All of Block 67, South Pass Area, South and East Addition, as shown on OCS Louisiana Leasing Map, LA9A.

01-Jul-1967	Date of lease: 7/1/1967. Expected expiration date: 6/30/1972					
23-Aug-1985	Record title interest is now held as follows, effective 5/7/1985:					
	Atlantic Richfield Company 100.000000%					
23-Aug-1985	Atlantic Richfield Company merged with and into Atlantic Richfield Delaware Corporation, and, as of the date of the merger, Atlantic Richfield Delaware Corporation changed its name to Atlantic Richfield Company, effective 5/7/85. The name of the surviving corporation is Atlantic Richfield Company (N. O. Misc. No. 967).					
08-May-1989	Suspension of production approved from 6/16/89 through 4/30/90.					
18-May-1990	Held by drilling operations. FO status report dated 5/17/90.					
21-Aug-1990	Resumed production 8/1/1990.					
17-Mar-1994	Atlantic Richfield Company designates Vastar Resources, Inc. as operator.					
20-Jun-1994	Record title interest is now held as follows, effective 10/1/1993:					
	Vastar Resources, Inc. 100.000000%					
03-Oct-1994	Unit Contract No. 754394018 approved, effective 01-APR-92. Unit agreement consists of Leases OCS-G01608, G01609, G01611, G01612, G02137, G02938, G02942, G02943, G03337.					
15-May-2000	Held by unit production, lease receiving an allocation.					
19-Jun-2000	Held by unit operations.					
20-Jul-2000	Held by unit production, lease receiving an allocation.					
19-Dec-2000	Held by unit production, lease receiving an allocation.					
21-May-2001	Held by unit production, lease receiving an allocation.					
30-Aug-2002	Record title interest is now held as follows, effective 12/31/2001:					
	BP America Production Company 100.000000%					
30-Aug-2002	Vastar Resources, Inc.(GOM Company Number 1855), merged with and into Amoco Production Company (GOM Company Number 114) and simultaneously changed its name to BP America Production Company (GOM Company Number 114) effective 12/31/2001. The name of the surviving corporation is BP America Production Company (GOM Company Number 114).					
30-Aug-2002	BP America Production Company designates BP America Production Company as operator.					
31-Jan-2003	Held by unit production, lease receiving an allocation.					
16-Oct-2003	Held by unit production, lease receiving an allocation.					
12-Aug-2004	BP America Production Company designates SPN Resources, LLC as operator. All of Block 67, South Pass Area, South and East Addition.					
12-Aug-2004	Record title interest is now held as follows, effective 4/1/2004:					
	SPN Resources, LLC 100.000000%					
10-Sep-2004	Operating rights interest is now held as follows, effective 4/1/2004:					
	All of Block 67, South Pass Area, South and East Addition, INSOFAR AND ONLY INSOFAR AS to operating rights from 15,000 feet subsea down to a depth of 100,000'					
	BP America Production Company 100.000000%					
10-Sep-2004	SPN Resources, LLC designates BP America Production Company as operator. That Portion of Block 67, South Pass Area, South and East Addition, from 15000' to 100000' TVD.					
22-Nov-2004	Held by unit production, lease receiving an allocation.					
18-Nov-2005	Held by prior production, production ceased on 08/29/2005.					
20-Jan-2006	Production resumed on 12/26/2005.					
31-Jul-2007	Held by unit production, lease receiving an allocation.					
20-Sep-2007	Production resumed on 12/26/2005.					
21-Feb-2008	Held by unit production, lease receiving an allocation.					
24-Mar-2008	Production resumed on 12/26/2005.					

11-Sep-2008	BP America Production Company designates SPN Resources, LLC as operator. ALL OF BLOCK 67, South Pass Area, South and East Addition from 15000 to 100000' TVD.
11-Sep-2008	SPN Resources, LLC designates SPN Resources, LLC as operator. ALL OF BLOCK 67, South Pass Area, South and East Addition.
15-Oct-2008	Operating rights interest is now held as follows, effective 7/1/2008: All of Block 67, South Pass Area, South and East Addition, INSO FAR AND ONLY INSO FAR AS to operating rights from 15,000 feet subsea down to a depth of 100,000'
	SPN Resources, LLC 100.00000%
15-Oct-2008	The owner of the record title interest and operating rights covering a portion of Block 67, South Pass Area, requested that the record title and operating rights ownership be merged and made whole. The operating rights and the corresponding record title interest are commonly owned and therefore are now merged. As a result of such merging of interest, these operating rights are no longer severed. See file for complete description.
02-May-2011	SPN Resources, LLC designates Dynamic Offshore Resources, LLC as operator. ALL OF BLOCK 67, South Pass Area, South and East Addition.
13-Sep-2013	Dynamic Offshore Resources, LLC changed its name to SandRidge Energy Offshore, LLC, effective 6/25/2013.
20-Aug-2014	Held by unit production, lease receiving an allocation.
19-Sep-2014	Held by unit production, lease receiving an allocation.
20-Oct-2014	Production resumed on 12/26/2005.
20-Feb-2015	Held by unit production, lease receiving an allocation.
20-Mar-2015	Held by unit production, lease receiving an allocation.
21-Apr-2015	Held by unit production, lease receiving an allocation.
21-May-2015	Held by unit production, lease receiving an allocation.
22-Jun-2015	Held by unit production, lease receiving an allocation.
21-Jul-2015	Held by unit production, lease receiving an allocation.
21-Aug-2015	Held by unit production, lease receiving an allocation.
21-Sep-2015	Held by unit production, lease receiving an allocation.
21-Oct-2015	Held by unit production, lease receiving an allocation.
20-Nov-2015	Held by unit production, lease receiving an allocation.
17-Dec-2015	Held by unit production, lease receiving an allocation.
17-Dec-2015	Held by unit production, lease receiving an allocation.
20-Jan-2016	Held by unit production, lease receiving an allocation.
19-Feb-2016	Held by unit production, lease receiving an allocation.
18-Mar-2016	Held by unit production, lease receiving an allocation.
20-Apr-2016	Held by unit production, lease receiving an allocation.
17-May-2016	SPN Resources, LLC changed its name to Fieldwood Energy SP LLC effective on 2/24/2016
20-May-2016	Held by unit production, lease receiving an allocation.
20-May-2016	Held by unit production, lease receiving an allocation.
20-Jun-2016	Held by unit production, lease receiving an allocation.
20-Jul-2016	Held by unit production, lease receiving an allocation.
19-Aug-2016	Held by unit production, lease receiving an allocation.
20-Sep-2016	Held by unit production, lease receiving an allocation.
20-Oct-2016	Held by unit production, lease receiving an allocation.
18-Nov-2016	Held by unit production, lease receiving an allocation.
13-Dec-2016	Held by unit production, lease receiving an allocation.
13-Jan-2017	Held by unit production, lease receiving an allocation.
21-Feb-2017	Held by unit production, lease receiving an allocation.
22-Mar-2017	Held by unit production, lease receiving an allocation.
21-Apr-2017	Held by unit production, lease receiving an allocation.
22-May-2017	Held by unit production, lease receiving an allocation.
21-Jun-2017	Held by unit production, lease receiving an allocation.
21-Jul-2017	Held by unit production, lease receiving an allocation.
22-Aug-2017	Held by unit production, lease receiving an allocation.
21-Sep-2017	Held by unit production, lease receiving an allocation.
21-Sep-2017	Held by unit production, lease receiving an allocation.
23-Oct-2017	Held by unit production, lease receiving an allocation.

17-Nov-2017 Held by unit production, lease receiving an allocation.
20-Dec-2017 Held by unit production, lease receiving an allocation.
22-Jan-2018 Held by unit production, lease receiving an allocation.
20-Feb-2018 Held by unit production, lease receiving an allocation.
19-Mar-2018 Held by unit production, lease receiving an allocation.
20-Apr-2018 Held by unit production, lease receiving an allocation.
22-May-2018 Held by unit production, lease receiving an allocation.
21-Jun-2018 Held by unit production, lease receiving an allocation.
20-Jul-2018 Held by unit production, lease receiving an allocation.
21-Aug-2018 Held by unit production, lease receiving an allocation.
20-Sep-2018 Held by unit production, lease receiving an allocation.
22-Oct-2018 Held by unit production, lease receiving an allocation.
21-Nov-2018 Held by unit production, lease receiving an allocation.
19-Dec-2018 Held by unit production, lease receiving an allocation.
22-Jan-2019 Held by unit production, lease receiving an allocation.
20-Feb-2019 Held by unit production, lease receiving an allocation.
20-Mar-2019 Held by unit production, lease receiving an allocation.
18-Apr-2019 Held by unit production, lease receiving an allocation.
21-May-2019 Held by unit production, lease receiving an allocation.
21-Jun-2019 Held by unit production, lease receiving an allocation.
19-Jul-2019 Held by unit production, lease receiving an allocation.
21-Aug-2019 Held by unit production, lease receiving an allocation.
20-Sep-2019 Held by unit production, lease receiving an allocation.
21-Oct-2019 Held by unit production, lease receiving an allocation.
21-Nov-2019 Held by unit production, lease receiving an allocation.
19-Dec-2019 Held by unit production, lease receiving an allocation.
21-Jan-2020 Held by unit production, lease receiving an allocation.
20-Feb-2020 Held by unit production, lease receiving an allocation.
17-Mar-2020 Held by unit production, lease receiving an allocation.
17-Apr-2020 Held by unit production, lease receiving an allocation.
18-May-2020 Held by unit production, lease receiving an allocation.
18-Jun-2020 Held by unit production, lease receiving an allocation.